

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REPAIRING WELL
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL	

Odessa, Texas

May 25, 1939

Place

Date

OIL CONSERVATION COMMISSION,

Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Phillips Petroleum Company

Santa Fe B-2224

Well No. 15

Company or Operator

Lease

in the

NE/4 NE/4

of Sec. 28

T. 17-S

R. 35-E

Vacuum

Field, Lea

The dates of this work were as follows: May 21, 1939 to May 24, 1939 inclusive.

Notice of intention to do the work was () submitted on Form C-102 on April 25, 1939 and approval of the proposed plan was () obtained. (Cross out incorrect words)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

T.D. 4700 Line. This well was plugged as follows: Ran 2" tubing to bottom & mixed 20 tons mud & filled hole. Cemented with 25 sacks cement on bottom. Pulled tubing up to 4300' and put in 30 sacks Trinity common cement. Laid down tubing & shot 7" casing at 3900', 3500', 3300' & 3000'. Casing was freed at 3000'. Pulled 95 joints, 2988'9" of 7" casing. Ran tubing to 1800', mixed 8 tons common clay & displaced water in hole with mud. Pulled tubing up to 1690' & cemented with 30 sacks Trinity common cement to approximately 1540'. Pulled tubing & filled hole to within 10' of top with heavy mud. Ran 10 sacks Trinity common cement & filled to surface. Put in 4" pipe marker & location was abandoned. No attempt was made to recover 9-5/8" casing which was cemented to bottom with 875 sacks.

Witnessed by L.L. Smith

Name

Phillips Petroleum Company

Company

Lease Foreman

Title

Subscribed and sworn to before me this

25th

day of

May

, 19 39

I hereby swear or affirm that the information given above is true and correct.

Name

Position District Chief Clerk

Representing Phillips Petroleum Company

Company or Operator

My Commission expires

Address Drawer 811, Odessa, Texas

Remarks:

Ray Gerbrough
Name

DIRECTOR
Title