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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. FOR APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- Re-enter to replug	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
NAME OF OPERATOR Phillips Petroleum Company (Phillips Pet. Co. Santa Fe #37)			5. State Oil & Gas Lease No. B-2498
Address of Operator Room 401, 4001 Penbrook, Odessa, TX 79762			7. Unit Agreement Name East Vacuum Gb/SA Unit
Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 28 TOWNSHIP 17-S RANGE 35-E N.M.P.M.			8. Farm or Lease Name East Vacuum Gb/SA Unit Tract 2865
			9. Well No. 037
			10. Field and Pool, or Wildcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3961.11' GR			12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Replug per OCD Order R-5897 <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Re-enter and replug per following procedure:

1. Locate wellhead, clear off and MI unit to drill out cmt plugs. Extend 9-5/8" csg to ground level, install csg flange and BOP.
2. Drill out surf plug with 8-1/2" bit. Condition hole to top of 7" csg cut at 2400'. Pull 8-1/2" bit, GIH w/6-1/8" bit and run to top of plug at \pm 4150'. Drill cmt 4150-4200' and clean out to 4671'.
3. Run tbg open-ended and spot 100 sxs C1 "C" plug, 4000-4670'. Pull tbg to 3900' and circ mud-laden fluid.
4. Spot 25 sxs plug 2700-2800' (Base of salt).
5. Spot 35 sxs plug 50' above and 50' below 7" csg cut at 2400'.
6. Spot 80 sxs plug 1550-1750' (Top of salt) and into 9-5/8" csg.
7. Spot 30 sxs plug 300-400' in 9-5/8" csg.
8. Spot 30 sxs cmt from 100' to surf.
9. Weld plate over top of csg, set marker and clear location.

(See Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Ralph J. Roemer for J. Mueller TITLE Senior Engineering Specialist DATE 11-5-79

Orig. Signed by

Jerry Sexton

Dist. J. Suppe

NOV 21 1979

NOTE: If 7" csg cut cannot be entered, NMOCD will be notified of further cmt procedure.

Mud consistency 25 sxs salt gel per 100 bbls brine or produced wtr.

BOP equipment series 900-3000# WP double w/one set blind rams and one set pipe rams
(manually operated)

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NOV 19 1979

OIL CONSERVATION DIV.