N

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED

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so far as can be determined from available records.	o iar as	can be det	vermmed frof	ıı avanabie	records.					

Notary Public We haven then expire Vonerahor of tape My Commission expires....

day of.....

Position District Chief Clerk Representing Phillips Petroleum Company
Company or Operator
Address Doy 1605 Hobbs. New Mexico

FORMATION RECORD

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