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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company				Address P. O. Box 1858, Roswell, New Mexico			
Lease State N	Well No. 1	Unit Letter B	Section 28	Township 17S	Range 35E		
Date Work Performed 2-10-61 thru 3-23-61			Pool Vacuum		Locality Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained:

1. Pulled 2" tubing.
2. Ran Caliper Survey (PGAC) 4709' - 4380', GR/N Survey 4709' - 4000'.
3. Plugged back to 4570' w/sand.
4. Ran 3" tubing w/FBRC and set @ 4300' and hydrotested to 8000 psi.
5. Treated w/30,000 gallons lease oil containing 1# sand/gallon & 1/40# Mark II Adomite per gallon in 2 stages.
6. Pulled tubing & FBRC.
7. Cleaned out sand to 4710'.
8. Ran 148 jts. (4604') 2" tubing & hung @ 4613'. Seating Wipple @ 4576'.
9. Ran rods and pump.
10. Recovered load.
11. In 24 hours pumped 52 B0, no water, w/14-44" SPM.

Witnessed by Frank Jones	Position Production Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

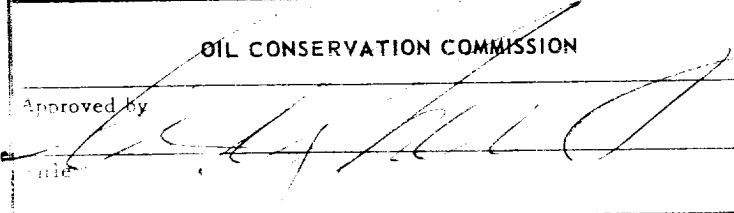
ORIGINAL WELL DATA

D F Elev. 3958'	T D 4710'	P BTD -	Producing Interval 4387' - 4710'	Completion Date 12-12-38
Tubing Diameter 2"	Tubing Depth 4613'	Oil String Diameter 5 1/2"	Oil String Depth 4387'	

Perforated Interval(s) -	Open Hole Interval 4387' - 4710'	Producing Formation(s) San Andres
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	2-5-61	14	55.7	-	3979	-
After Workover	3-23-61	52	not measured	-	not measured	-

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name R. A. Lowery	Original Signed By R. A. LOWERY	
Date 3-23-61	Position District Exploitation Engineer	Company Shell Oil Company	

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