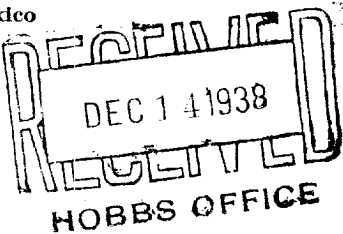


N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

DUPLICATE

AREA 640 ACRES
LOCATE WELL CORRECTLY

Shell Petroleum Corporation Hobbs, New Mexico
State "NM" Company or Operator Address
Well No. 1 in NE/4 of Sec. 28, T. 17S
R. 35E, N. M. P. M., Vacuum Field, Lea County.
Well is 660' feet south of the North line and 1980 feet west of the East line of Section
If State land the oil and gas lease is No. -- Assignment No. --
If patented land the owner is -- Address --
If Government land the permittee is -- Address --
The Lessee is Shell Petroleum Corporation Address Hobbs, N.M.
Drilling commenced 11-6 1938 Drilling was completed 12-12 1938
Name of drilling contractor Herschbach Address Hobbs, New Mexico
Elevation above sea level at top of casing 3958 feet.
The information given is to be kept confidential until Not Confidential 19

OIL SANDS OR ZONES
No. 1, from 4505 to 4710 No. 4, from -- to --
No. 2, from -- to -- No. 5, from -- to --
No. 3, from -- to -- No. 6, from -- to --

IMPORTANT WATER SANDS
Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from -- to -- feet.
No. 2, from -- to -- feet.
No. 3, from -- to -- feet.
No. 4, from -- to -- feet.

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
8 5/8	28	8	J & L	1687	Float			Surface
5 1/2	14	10	Nat'l.	4387	Float			Oil String

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MED GRAVITY	AMOUNT OF MUD USED
12	8 5/8	1687	600	Halliburton	--	--
5 1/2	14	4387	275	Halliburton	--	--

PLUGS AND ADAPTERS
Heaving plug—Material Length Depth Set
Adapters—Material Size

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Halliburton	3000	12-11	4710	4710

Results of shooting or chemical treatment Would not flow before treating. Flowed 36 bbls./8 hours through open 2" tubing after treating.

RECORD OF DRILL-STEM AND SPECIAL TESTS
If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED
Rotary tools were used from 0 feet to 4710 feet, and from -- feet to -- feet
Cable tools were used from -- feet to -- feet, and from -- feet to -- feet

PRODUCTION
Put to producing Dec. 12 1938
The production of the first 24 hours was 168 barrels of fluid of which 100 % was oil; emulsion; % water; and % sediment. Gravity, Be. 37° API @ 60° F
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas.
Rock pressure, lbs. per sq. in.

EMPLOYEES
L. C. Loveritt Driller E. Hailes Driller
G. L. Payne Driller Driller

FORMATION RECORD ON OTHER SIDE
I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.
Subscribed and sworn to before me this 13 day of Dec 1938
Notary Public
My Commission expires
Name E. L. Kinney
Position Dist. Supt.
Representing Shell Pet. Corp.
Address Dr. #1457 Hobbs, N.M.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	1650	1650	Red beds
1650	1655	5	Red beds w/strks. anhydrite
1655	1690	35	Anhydrite
1690	1780	70	Anhydrite and hard sand
1760	1780	20	Anhydrite
1780	2976	1196	Salt and anhydrite
2976	3062	76	Anhydrite and ls.
3062	3192	130	Anhydrite
3192	3247	55	Anhydrite and gypsum
3247	3790	543	Anhydrite
3790	3843	53	Anhydrite and ls.
3843	4257	414	Anhydrite
4257	4390	133	ls.
4390	4425	35	Hard Cryst. ls.
4425	4510	85	Gray sandy ls. w/strks. Cryst. ls.
4510	4641	131	Cryst. ls. w/porosity
4641	4660	19	Cryst. ls.
4660	4710	50	Cryst. ls. w/strks. porosity.
TD 4710			