

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-02921
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company		6. State Oil & Gas Lease No. B-1423
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762		7. Lease Name or Unit Agreement Name: East Vacuum GB/SA Unit Tract #2819
4. Well Location Unit Letter <u>H</u> : <u>1980</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>28</u> Township <u>17-S</u> Range <u>35-E</u> NMPM County <u>Lea</u>		8. Well No. 002
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3932' GL		9. Pool name or Wildcat Vacuum Grayburg/San Andres

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐
OTHER: Repair hole in casing and test ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

6/3/02 MOVE IN RIGGED UP DDU. LAID DOWN POLISHED ROD. UNABLE TO UNSEAT PUMP. BACKED OFF RODS & COOH W/RODS. KILLED TBG, & NIPPLED UP BOP. SDFN.

6/4/02 KILLED WELL. COOH W/TBG. KILLED WELL AGAIN. COOH W/REST OF RODS & TBG. GIH W/BIT & CSG SCRAPER TO 4240'. COOH W/BIT & SCRAPER. LEFT KILL STRING IN HOLE. SDFN.

6/5/02 KILLED WELL. COOH W/BIT & CSG SCRAPER. GIH W/RTTS PKR & RBP. SET RBP @ 3051'. COOH TESTING CSG FOR HOLE. CSG TESTED GOOD TO 2947'. SDFN.

6/6/02 KILL WELL. FINISHED TESTING FOR HOLE IN CSG. FOUND HOLE IN CSG @ 1850'. GIH W/RODS. COOH LAYING DOWN RODS. SDFN.

*** CONTINUED ON BACK ***

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stacey L. Sanders 915/368-1314 TITLE Supervisor, Regulatory Affairs DATE 11/11/02
Type or print name L. M. Sanders Telephone No. 915/368-1488

(This space for State use)

APPROVED BY CARY W. WINK TITLE STATE ENGINEER DATE NOV 25 2002
Conditions of approval, if any:

Continued:

East Vacuum GB/SA Unit #2819-002

6/7/02: GIH W/RBP OVERSHOT. COOH W/RBP & PKR. GIH W/CIBP & SET PLUG @ 4202'. CIRCULATED PKR FLUID & DUMPED 2 SX SAND ON TOP OF CIBP. COOH LAYING DOWN 2-7/8 TBG. FLANGED UP WELLHEAD. LEFT 10' 2-7/8 TBG SUB W/2" VALVE ON TOP. RD DDU & MOVED OFF WELL. TEMPORARY DROP FROM REPORT.

6/27/02: RIGGED UP HALLIBURTON PUMP TRUCK. PUMPED 5 BBLS FRESH WATER @ 2.5 BBLS/MIN @ 450 PSI. FOLLOWED W/12 BBLS SUPERFLUSH. (2.1 BBLS/MIN @ 800 PSI.) WELL WOULD NOT CIRCULATE. SDFN.

6/28/02: TRIED TO CIRCULATE WELL. WELL WOULD NOT CIRCULATE. PUMP 5 BBLS CALCIUM CHLORIDE WATER, 2 BBLS FRESH WATER SPACER, 6 BBLS SUPERFLUSH, 12 BBLS FRESH WATER SPACER. MIXED & PUMPED CEMENT. CEMENTED W/50 SX CLASS C PREMIUM PLUS CEMENT W/2% CC @ 1000 PSI. RIGGED DOWN HES. SHUT DOWN FOR WEEKEND.

6/29/02: SHUT DOWN FOR WEEKEND

6/30/02: SHUT DOWN FOR WEEKEND

7/1/02: MOVED IN KEY RIG 164 & RIGGED UP. NIPPLED UP BOP. GIH W/4-3/4 BIT DC'S & TBG. TAGGED CEMENT @ 1598'. DRILLED OUT CEMENT FROM 1598' TO 1850'. TESTED CSG TO 500 PSI. DID NOT HOLD. SDFN.

7/2/02: COOH W/BIT, DC'S, & TBG. WAITED ON LOGGING TRUCK TO RUN CEMENT BOND LOG. TRUCK LATE, CANCELLED JOB UNTIL IN THE MORNING.

7/3/02: RIGGED UP HES LOGGING TRUCK. RAN CEMENT BOND LOG. PERFORATED 5-1/2 CSG @ 1160'. RIGGED DOWN LOGGING TRUCK. GIH W/5-1/2 CEMENT RETAINER & SET @ 1089'. RIG UP HES TO CEMENT. TESTED CSG TO 500 PSI, HELD OK. CEMENT CSG W/600 SX CLASS C PREMIUM PLUS CEMENT W/2% CC. STAGED CEMENT. MAXIMUM PSI ON SQUEEZE 1000 PSI. SHEARED OFF RETAINER & REVERSED OUT 10 SX CEMENT TO PIT. COOH W/TBG. WOC. SHUT DOWN FOR HOLIDAY.

7/4/02: SHUT DOWN FOR HOLIDAY.

7/5/02: GIH W/BIT, DC'S & TBG TO 1089'. RIGGED UP POWER SWIVEL & DRILL OUT RETAINER & CEMENT. SDFN.

7/6/02: SHUT DOWN FOR WEEKEND.

7/7/02: SHUT DOWN FOR WEEKEND.