## District I

PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III
1000 Rio Brazos Rd., Aztec, NM 87410

## 

## Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

## **OIL CONSERVATION DIVISION** P.O. Box 2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT   1 Operator name and Address   2 OGRID Number   3 OGRID Number   4 AVI Number   5 Pool Name   6 Pool Code   8 Property Name   9 Well Number   9 166   VACUUM G/SA UNIT EAST   TRACT 2819   002	District IV P() Box 2088, Sants	. ,			Santa F	e, NM 875	04-2088				AME	NDED REP	ORI	
PHILLIPS PETROLEUM CORPARY   0.17643   1.000	·	•		T FOR A	LLOWA	BLE AND	AUTHOI	RIZAT						
Production   Pro			<sup>1</sup> Ope	erator name ar	nd Address				2	OGRID	Number			
Produced Water   Prod	PHILLIPS F	PETROLE	UM COMPA	\NY							017643			
ODESSA   TEXAS   79762   A 20   04-01-95   Proof Code							3							
A AFI Number			79762								<del>-</del>			
Property Code					· · · · · · · · · · · · · · · · · · ·	5 Pool	Name							
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11.					VACC			INDKE 2						
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H		Botton	ı Hole Lo	cation										
13 Cotation   13 Producing Method Code   12 - 01 - 78   13 Cotation   14 Cotation   15 Cotation   15 Cotation   16 Cotation   17 Cotation   17 Cotation   17 Cotation   18 Cotation	UL or lot no.	Section	Township	1 ~ 1		Feet from the	North/So	uth Line	Feet from the	East/\	East/West line County			
Tensporter   3									660					
III. Oil and Gas Transporters  III Transporter OGRID OGRID  III Transporter OGRID OGRID  III Transporter OGRID OGR	12 Lse Code 13 Producing Method C			ode 14 Gas	Connection Dat	te 15 C-129	<sup>15</sup> C-129 Permit Number		<sup>6</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date			
Stransporter   39 Transporter   39 Transporter   30 POD   21 O/G   22 POD ULSTR Location and Address   30 POD   31 O/G   32 POD ULSTR Location   34 Address   30 POD   31 O/G   32 POD ULSTR Location   34 Address   35 POD ULSTR Location   36 POD ULSTR Location   36 POD ULSTR Location   37 Pod ULSTR Location   38 Tod   39 Pod ULSTR Location	S		Р	12	2-01-78									
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