

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-02922
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2224
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TRACT 2851
8. Well No.	001
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	4. Well Location Unit Letter A : 990 Feet From The FNL Line and 990 Feet From The FEL Line Section 28 Township 17S Range 35E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3962' RKB 3950' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: CO T/4606', ACIDIZE, RET T/PROD W/ROD PMP ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/22/99 MIRU DDU COOH W/RODS & PMP.
10/23/99 ND WH NU BOP COOH W/PROD TBG GIH W/SANDLN BLR TAG F/FILL @ 4540' NO FILL, GIH W/BIT
& SCRPR, SISO WKEND 10/23 & 10/24
10/26/99 SCANALOG TBG OUT HOLE LD BIT & SCRPR, GIH W/RBP & PKR SET PBP @ 4540' PKR @ 4453' TST OK.
10/27/99 MIRU HES ACIDIZE W/3000 GAL 15% FERCK ACID BLKNG W/2000# SALT, FLUSH W/20 BBL FW MAX PRESS
3000# ISIP 1875# 15 MIN 350# RDMO HES SWAB BK 80 BBL.
10/28/99 SWAB BK 26 BBL LD, MOVE RBP T/4360' PKR T/4234' TST RBP T/1000# OK BKSIDE WOULDNT TST,
MIRU HES ACIDIZE W/3000 GAL 15% ACID & BLKNG W/1500# SALT, FLUSH W/22 BBL FW, MAX 3000#
RATE 2.5 BPM RDMO HES, SWAB BK 20 BBL.
10/29/99 SWAB BK 30 BBL REL PKR & WASH SALT OFF RBP REL RBP & CCOH T/4234'.
10/30/99 KILL, GIH W/RODS COOH LD RODS TRY REL PKR & PLUG WOULDNT REL, PMP FW. SISO WKEND.
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE Senior Regulation Analyst DATE 12/02/99
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

11/02/99 COOH W/PKR & PLUG, GIH & ISOLATE LEAK @ 508'.
11/03/99 COOH LD TBG, SISD - TEMP DROP - PENDING SQUEEZE PROCEDURE
11/10/99 MIRU DDU GIH W/BIT & SCRAPER.
11/11/99 GIH W/5.5" PKR & SET @ 425' BRK CIRC & CIRC 50 BBL, 2 BPM @ 0#.
11/12/99 MIRU HES PRESS ANNUL T/300# MIX/PMP 300 SX CL C NEAT CMT MIXED W/2% KCL WTR, CIRC 10 SX
OUT SURF, SHUT SURF & SQZ T/300# WASH & CLN UP HES RDMO HES.
11/13/99 REL UNIPKR, COOH LD PKR, GIH W/4-3/4" BIT & COLLARS, TAG CMT @ 452' DO 16' CMT GREEN, CIRC
HOLE CLN, SISDON & WKEND.
11/16/99 DO CMT F/485-540' TST SQZ T/300# OK, WASH SAND OFF RBP, COOH LD DCS GIH W/RETRVNG TL &
RETRVE RBP @ 780' COOH GIH W/BIT & TBG TAG MUD @ 3865' CIRC OUT T/4199'.
11/17/99 CO FILL F/4200-4540', CIRC CLN, WASH PERFS W/2% SOAPY WTR T/REMOVE DRL MUD RESIDUE, COOH LD
BIT, GIH W/PROD TBG FLNG UP WH.
11/18/99 GIH W/1.75" INSERT TYPE PMP PU RODS HANG ON START PMPG, RDMO DDU, TEMP DROP F/REPORT
PENDING TST RESULTS.
12/02/99 RECORDED 21.6 OIL 231.7 WTR, 8 GAS - DROP F/REPORT