	NO. OF COPIES ALCLIVED	7			
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	SANTA FE		CONSERVATION COMMIS	Form C-104	
	FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-108 and C-11	
	U.S.G.S.	-	AND	Ellective 1-1-65	
	LAND OFFICE	- AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS	
		-			
	TRANSPORTER GAS	-1			
	OPERATOR				
	PROPATION OFFICE	-1			
8.	Operator				
	PHILLIPS PETROLEUM COMPANY				
	Address				
	4001 Penbrook St	reet, Odessa, Texas 79	0762		
	leason(s) for filing (Check proper box) lew Well Change in Transporter of: Other (Please explain) Order No. 5871 Change				
	New Well	Change in Transporter of:	C C	Order No. 5871 Change	
	ecompletion Cil Dry Gga of lease name because of Unitization.				
	Change in Ownership X Casinghead Gas Condensate Formerly: Phillips 28 State #1.				
1	L				
	If change of ownership give name and address of previous owner	Pennzoil United Inc	P. O. Drawer 1828, Mid]		
	and address of previous owner	- Children on Leeu, Inc.,	F. U. Drawer 1828, M1d	land, Texas 79702	
11.	DESCRIPTION OF WELL AND	LEASE			
	Lesse Nome East Vacuum GB-	-SA Well No. Pool Name, Including 1	Formation Kind of Lea	Lease No.	
	Unit Tract No. 2851 001 Vacuum GB-SA State, XXXXXXXX				
	Location		······································	B-2224	
	Unit Letter A : 990 Feet From The North Line and 990 Feet From The East				
	······································	<u></u>			
	Line of Section 28 To-	winship 17-S Bange	35-е , ммрм, т	jea County	
-				Courty -	
m.	. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oll 🔀 or Condensate 🗌 Address (Give address to which approved copy of this form				roved copy of this form is to be sent;	
·	Texas-New Mexico Pipe Line		P.O. Box 2528, Hobbs, N.M. 88240		
	Name of Authorized Transporter of Casinghead Gas 🔀 🛛 or Dry Gas 🚍		Address (Give address to which approved copy of this form is to be sent)		
	Phillips Petroleum Company		4001 Penbrook St., Odessa, Texas 79762		
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	hen	
1	give location of tanks.	A 28 17-S 35-E	Yes	12-1-78	
1	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:		
	COMPLETION DATA				
	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Hesty, Dill, Beaty,	
		i			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
		1	<u> </u>		
ł	Perforations			Depth Casing Shoe	
ļ	· · · · · · · · · · · · · · · · · · ·	TUBING, CASING, AND CEMENTING RECORD			
}		1			
ł	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
ŀ		1			
ŀ					
ŀ		1			
ل . بر اند					
	INTERCIPENT FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top ellow- able for this depth or be for full 24 hours)				
-	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, esc.)	
F	Longth of Test	Tubing Pressure	Casing Pressure	Choke Size	
-	Actual Prod. During Test	Cil-Bbia.	Water - Bbls.	Gas-MCF	
. I					
- I					
_ا ب	GAS WELL				
ı۔ ۲	GAS WELL Actual Frod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
	and the second secon	Length of Test	Bbls. Condensate/MMCF	Gravily of Condensate	
	and the second secon	Length of Test Tubing Pressure (Shut-in)	Bbis. Conden#ate/MMCF Casing Pressure (Shut-in)	Gravity of Condensate Choke Size	
	Actual Prod. Test-MCF/D				
	Actual Prod. Test-MCF/D	Tubing Pressue (Shut-in)	Casing Pressure (Shut-in)		
	Actual Frod. Test-MCF/D Testing Method (pitor, back pr.)	Tubing Pressue (Shut-in)	Casing Pressure (Shut-in) OIL CONSERV.	Choke Size	
VI. 0	Actual Frod. Test-MCF/D Testing Method (pitor, back pr.) CERTIFICATE OF COMPLIANC	Tubing Pressure(shut-in) CE equistions of the Oil Conservation	Casing Pressure (Shut-in) OIL CONSERV.	Choke Size ATION COMMISSION	
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