

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

November 17, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Zapata Petroleum Corporation Phillips-State

Well No. 1, in NE 1/4 NE 1/4,

(Company or Operator)

(Lease)

"A"

Sec. 28

T

17-S

R

35-E

NMPM,

Vacuum

Pool

Unit Letter

Lea

County. Date Spudded 9/3/58

Date Drilling Completed 9/25/58

Please indicate location:

Elevation 3950' G.L.

Total Depth 4706' BTD 4668'

Top Oil/Gas Pay 4278'

Name of Prod. Form. Grayburg-San Andres

PRODUCING INTERVAL -

Perforations 4278-4320'; 4504-38'; 4564-76'; 4586-94'

Open Hole ---

Depth --- Casing Shoe 4704 Depth --- Tubing 4576

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Size --- Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 23.3 bbls. oil, 1.4 bbls water in 24 hrs, --- min. Size 008 Choke

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: --- MCF/Day; Hours flowed ---

Choke Size --- Method of Testing: ---

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 14,000 gal 15% acid w/7,000 sand & 36,000 gal 7 1/2% acid w/18,000 sand  
Casing Pkr Tubing --- Date first new ---  
Press. 3300 oil run to tanks 11/5/58

Oil Transporter Texas-New Mexico Pipe Line Co.

Gas Transporter None - New Lease

**Tubing, Casing and Cementing Record**

Size	Feet	Sax
8 5/8"	349	175
5 1/2"	4704	150 sax incor & 500 gal Cement
2"	4576	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_

Zapata Petroleum Corporation  
(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: \_\_\_\_\_  
(Signature)

Title Engineer

Send Communications regarding well to:

Name Zapata Petroleum Corporation

Address Box 3195 Midland, Texas

By: \_\_\_\_\_

Title \_\_\_\_\_