

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Zapata Petroleum Corporation
(Address)

LEASE Phillips-State 28 WELL NO. 1 UNIT "A" S 28 T 17-S R 33-E
DATE WORK PERFORMED 9/25 thru 9/27/58 POOL Vacuum

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Cementing Oil String

Detailed account of work done, nature and quantity of materials used and results obtained.

TD- 4706' Dolomite. 7 3/4" Core hole completed @ 7:45 AM 9/25/58. Circulated 2 hours. Welex ran R/A & Electrical surveys, conditioned hole 2 hours L.D.D.P. Ran 143 Jts 5 1/2" 14# J-55 ST & C casing, Baker F.C. & G.S., Total 4692.75' set @ 4704.45'. Larkin centralizer spaced 60' apart 4380'-4643'. HOWCO scratchers spaced 15' apart 4340'. Circulated 30 minutes. HOWCO cemented w/150 sax incor neat & 500 gal. Dowell Coolment P.D. to 4668' @ 4:45 PM 9/26/58 w/1200#. Set pipe on slips w/60,000#, Worth Well Top cement 3725' W.O.C. 24 hours. tested pipe & BOP @ 2000# Test O.K. Did NOT Drill Plug

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name [Signature]
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
Position Engineer
Company Zapata Petroleum Corporation