Submit 3 Copies to Appropriate

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office OIL CONSERVATION DIVISION DISTRICT I WELL API NO. P.O. Box 1980, Hobbs NM 88240 P.O. Box 2088 30-025-02923 Santa Fe. New Mexico 87504-2088 DISTRICT II 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 STATE X FEE 🗌 DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 B-2498 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" EAST VACUUM GB/SA UNIT (FORM C-101) FOR SUCH PROPOSALS.) **TRACT 2865** 1. Type of Well: WELL X OTHER WELL 8. Well No. 2. Name of Operator 002 Phillips Petroleum Company 9. Pool name or Wildcat 3. Address of Operator VACUUM GRAYBURG/SAN ANDRES 4001 Penbrook Street, Odessa, TX 79752 4. Well Location 2310' WEST NORTH Feet From The 2310' Line Line and Feet From The Unit Letter County Township NMPM 17-S Range Section 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3956' GL; 3969' RKB Check-Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING PLUG AND ABANDON REMEDIAL WORK PERFORM REMEDIAL WORK COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT TEMPORARILY ABANDON **CHANGE PLANS** CASING TEST AND CEMENT JOB PULL OR ALTER CASING OTHER: CO T/4720', ACIDIZE, PERFORM INHIBITOR X OTHER: . 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 12/19/96 MIRU DA&S WS #294, TRY UNSEAT PMP, BK OFF RODS, COOH, NU BOP & PAN, SWAB & COOH W/TBG T/RODS, BK OFF & STRIP OUT RODS, SWAB & COOH W/TBG. FIN COOH W/TBG, TRIP IN W/SAND PMP, TAG FILL @ 4719', CATCH SAMPLE IRON SULFIDE & 12/22/96 SALT, PU & GIH W/SCRAPR T/4719', PU ABOVE PERFS, SISD. COOH W/SCRAPR, MIRU TBG TSTRS, PU TST IN HOLE W/PKR & TBG, RDMO TBG TSTRS, LD & TST 12/25/96 CSG/TBG ANNUL T/500# OK, MIRU HES, EQUIP GEL BRINE, TST LINES, PMP 6500 GALS 15% NEFE HCL ACID, 90 BBL XLINK GEL BRINE W/BRKR W/4000# ROCK SALT & 35 BBL FR WTR FLUSH: 2000 GALS ACID, 2000# SALT IN 46 BBL XLINK; 1500 GALS ACID 2000# SALT IN 44 BBLS XLINK; 3000 GALS ACID (SKIP 3RD BLK DUE T/NOT ENOUGH GELLED BRINE - CKNG WHY & WHO DIDN'T ORDER ENOUGH) FLUSH W/35 BBL FR WTR, ISIP 1021# 5 MIN 796# 10 MIN 623# 15 MIN 394#, MAX PRESS 1603# AVG RATE 5.5 BPM, SI, RDMO HES EQMT, SD. (CONTINUED ON BACK) I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Senior Regulation Analyst DATE 1-10-97 TYPE OR PRINT NAME Larry (This space for State Use) DATE APPROVED BY

EVAC #2865-002 CONTINUI

12/26/96 OPEN UP W/150# ON TBG & FL @ 2900', REC 76 BBL W/END FL @ 3500', SISD.

12/27/96 OPEN UP W/100# ON TBG & FL @ 2900', REC 84 BBL W/4% OIL CUT W/END FL @ 3500', SISD. 12/30/96 OPEN UP W/200# ON TBG & FL @ 2900' REC 90 BBL W/5% OIL CUT & END FL @ 3500', SISD.

12/31/96 KILL, REL PKR, COOH, GIH W/SN, IPC SUB, BLAST JT, 12 JTS TBG, TAC & 137 JTS TBG, ND PAN & BOP,

FLNG UP WH, GIH W/PMP & RODS, SPACE OUT, HANG ON, LD & TST, RD DDU, LEAVE PMPG, PMP 15

HRS NO TST.

01/01/97 PMP 24 HRS, NO TST.

01/05/97 01/03/97 PMP 24 HRS TST 4 BOPD 115 BWPD 35 MCF 88% CO2

01/04/97 PMP 24 HRS TST 12 BOPD 107 BWPD 226.1 MCF 88% CO2 01/05/97 PMP 24 HRS TST 17 BOPD 102 BWPD 30 MCF 88% CO2

COMPLETE DROP F/REPORT