Submit 3 Copies - Appropriate Distinct Office			New Mexico latural Resources Departmen	Form C-103 Revised 1-1-89	
DISTRICT I P.O. Box 1980, Hob	I, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088		WELL API NO	
DISTRICT II		F.O. BOX 2088 Santa Fe, New Mexico 87504-2088		30-025-02923	
P.O. Drawer DD, Artesia, NM \$\$210				5 Inducate Type of Lease STATE STATE	
DISTRICT III 1000 Rio Brizos Rd.	Aziec, NM 87410			6. Suite Oil & Gas Lesse No.	
····· ···		CES AND REPORTS		B-2498	
	IS FORM FOR PRO		DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name	
1. Type of Well: OL. WELL	WEL	OTHER		East Vacuum GB/SA unit Tract 2865	
2. Name of Operato	r			8. Well No.	
Phillips	Petroleum Co	ompany		#002	
3. Address of Open 4001 Penb		, Odessa, Texas	79762	9. Pool same or Wildcat Vacuum GB/SA	
4. Well Location	F . 231(	O Feet From The No	orth Line and 23	10 Foot From The West	
Chill Least					
Section	28	Township 17-S	Range 35-E	NMPM Lea Co	
///////////////////////////////////////	///////////////////////////////////////		www.eiher DF, RKB, RT, GR, etc.)		
		3956'GL		9'RKB	
11.		•• •	ndicate Nature of Notice,	•	
141		<b>TENTION TO:</b>			
PERFORM REMED	IAL WORK	PLUG AND ABANDO		ALTERING CASING	
TEMPORARILY AB		CHANGE PLANS			
PULL OR ALTER C	asing		CASING TEST AND	CEMENT JOB	
OTHER:			OTHER <u>Repair damaged casing prior to</u> Reactivating Well.		
12. Describe Propos work) SEE RUI	id or Completed Opera E 1103.	11005 (Clearly state all pertines	il desoils, and give persinent dates, in	cieding estimated date of starting any proposed	
7-30-91	GIH w/ 4 7	/8" bit, 6 DC, a	n 2 7/8" TBG. to 42	98.	
7-31-91	Tag @ 4505	5' clean to 4513'	. COOH put on a sh	oe, 2 Jt. 4 1/2" wash- 45'. COOH w/Tbg and tools.	
	pipe, 4 3/	/4 Jars, 6 D.C., 18' of 2 3/8" Th	GIN CLEAN OUT TO 45	-, w/ 15g and 20015.	
8-02-91	CIH w/The	Packer and RBP.	Set RBP @ 4276' te	st to 1,000#. COOH w/Pkr.	
8-02-91	GIH w/Tbg Packer and RBP. Set RBP @ 4276' test to 1,000#. COOH w/Pkr. Run casing inspection logon 5 1/2" casing. GIH w/Tbg open ended. Spot				
· / •	2 sx of sa	and on RBP.			
8-05-91	COOH w/Tb	g, P.U. 5 1/2" sr	pear on a 10' - 2 7/	8" Drill pipe.	
8-06-91	Cut off 8 5/8" casing. COOH w/ tool. GIH w/ 5 1/2" mechanical casing cutter on $4 - 4$ 3/4" D.C. and 2 7/8"				
8-12-91	GIH w/ 5 drill pip	1/2" mechanical ( e. make cut @ 12	50'. Pick up on 5 1	/2" casing.	
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(	L.M. Sa	and complete to the best of any to	sowindge and belief.	Reg/Proration10-01-91	
	L.M. Sau L.M. Sau Data	and complete to the best of any to	sowindge and belief.		

CONDITIONS	OF ATH	ROYAL,	PARY:

- 8-13-91 COOH LD 1250' of 5 1/2" casing. GIH w/7-5/8" bit, 4-4 3/4" D.C. & 2 7/8" D.P. Tag fill @ 488' clean out to 760', cir. & clean.
- 8-14-91 GIH w/ bit tag up @760' - clean out to 1009'.
- 8-15-91 GIH w/bit clean out from 1,009' to 1250'. COOH w/ D.P., D.C., & Bit.
- 8-18-91 GIH w/ a 7~5/8" shoe, 2 jt. of 7-3/8" wash pipe, 4 3/4" Johnson Jars, 4-4 3/4" D.C. on 2-7/8" D.P. Tag up @ 1065'. Wash down to top of 5 1/2" casing @ 1250'. Get over top of fish, wash down to 1317'. COOH - L.D. Washpipe.
- GIH w/ 7-3/8" overshot w/5-1/2" grapple, tag 65' high, wash down to top 8-17-91 of 5 1/2" casing. COOH w/tools. GIH w/ 7-5/8"shoe, 7-3/8" overshot w/5-1/2" grapple, 4-3/4" jars 4-4-3/4" D.C. on 2-7/8" D.P. Tag @ 1245' wash to 1255' catch 5-1/2" casing. Release overshot COOH S.D.
- GIH w/ collars & Tbg. COOH L.D. TBG & Collars. 8-20-91
- GIH w/ 5-1/2 CSG & slip Jt. Tag @ 1254'. GIH w/3-7/8" bit, 6-3-1/2" 8-21-91 collars, & 2 7/8" Tbg @ 1253'. Drill 8", COOH w/Tbg & collars & Bit. COOH L.D. new 5 1/2" CSG. GIH w/7-5/8" shoe, 1 Jt. 7-3/8" washpipe,
- 8-21-91 4-3/4" jars, 4-4-3/4" drill collars, and 2-7/8" drill pipe. Tag @ 1242' wash fill to top of 5-1/2" CSG @ 1250'.
- 8-22-91 RIH w/7" lead impression block on 2-7/8". COOH w/ impression block and D.P. RIH w/7-5/8" shoe, 2 Jts, 7-3/8" wash pipe, 4-3/4" jars, 4-4-3/4" drill collars & 2-7/8" AOH, D.P. COOH w/shoe and wash assembly.
- GIH w/7-5/8" shoe, 4-3/4", jars, 4-4-3/4" drill collars, & 2-7/8" 8-23-91 AOH Tbg. Tag @ 1261.5 - dress off to 1263.5 , circ. & clean COOH. GIH w/7-3/8" slip jt. on 5-1/2" CSG. Slipped jt. over 5-1/2" csg. @ 1263.5'. GIH w/ 4-3/4" shoe, smooth O.D. rough I.D. w/wire catchers inside, 1 jt. 4-1/2" wash pipe, 3-3/4" jars, 6-3-1/2" drill collars, & 2-7/8" AOH Tbg. Tag @ 1265'. COOH had ± 6' redbed packed in shoe.
- GIH w/4-3/4" shoe w/wires inside, 1 jt. 4 1/2" washpipe, 3 3/4" jars, 8-26-91 6-3 1/2" drill collars, & 2 7/8 AOH tbg. COOH 12' of redbed & rocks. GIH w/ 4-3/4" bit, 6-3-1/2" drill collars & 2-7/8" AOH tbg. Tag @ 1325' drill to 1380'. COOH L.D. AOH tbg.
- 8-27-91 MIRU HOWCO NU 5 1/2" Squeeze head. Pump 500 sks premium plus w/2% CaCl cement-displace cement w/wiper plug to ± 1150'.
- 8-29-91 GIH w/ 4-7/8" bit, 6-3-1/2" collars, & 2-7/8" Tbg- tag @ 1040', drill out to 1180'-circ, clean.

Drillout from 1180' to ± 1290', COOH w/Tbg & tools. GIH w/pkr & Tbg 8-30-91 set Pkr @ 1293'. COOH w/Tbg & pkr. GIH w/bit, collars, & Tbg.

- COOH w/Tbg & tools. GIH w/retrieving tool & tbg. Circulate sand off RBP 9-03-91
- COOH w/tbg & RBP, GIH w/bit, collars, & tbg. Drill out cmt & CIBP @ 4555. 9-04-91 9-05-91 COOH LD D.C. & bit. GIH w/casing scraper. COOH w/scraper. Perforate with 4" guns, 23 gram charges: 4504' - 4509', 4660' - 4668', 4678' - 4689', 4691' - 4698', 4701' - 4708', 2 JSPF. Total of 81 holes. GIH w/ T.P. Packer. Set TP @ 4708'. S.D.

and Contra Markets Market

- 9-09-91 Acidize w/7,000 gal of 15% NeFe HCL Acid, 8,500# rocksalt in jelled brine. Flush W/36 bbl of 2% KCL water, Swab.
- 9-12-91 Swab 8 hrs.
- 9-26-91 COOH L.D. 2 7/8" workstring. change wellhead. GIH w/137 jts of 2 7/8" tbg. Set tbg @ 4291'.
- 10-01-91 Complete Drop from Report.

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