

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-02923

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

B-2498

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

East Vacuum GB/SA Unit
Tract 2865

1. Type of Well:

OIL
WELL ☒GAS
WELL ☐

OTHER

2. Name of Operator

Phillips Petroleum Company

8. Well No.

002

3. Address of Operator

4001 Penbrook Street, Odessa, Texas 69762

9. Pool name or Wildcat

Vacuum GB/SA

4. Well Location

Unit Letter F : 2310 Feet From The North Line and 2310 Feet From The West Line

Section 28

Township

17-S

Range

35-E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3956' GL

-

3969' RKB

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CASING TEST AND CEMENT JOB ☐OTHER: REPAIR DAMAGED CASING PRIOR TO ☒

REACTIVATING WELL.

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

NOTE: A CASING INSPECTION LOG WAS RUN FROM 4279', BASED ON THIS LOG THE LOWER SECTION OF PIPE APPEARS TO BE IN GOOD CONDITION. THIS SECTION HAS BEEN PRESSURE TESTED TO 500#. A FREE POINT WAS RUN AND PIPE IS 90% FREE @ 1200', 60-70% FREE @ 1250'. THERE IS CURRENTLY A RBP SET @ 4279' W/ 2 SACKS OF SAND DUMPED ON TOP. THE SURFACE 8-5/8".

- PULL FREE POINT ON 5-1/2" CASING STRING. RIH W/ HE MECHANICAL CASING CUTTER, 4 3-1/2" COLLARS, & 2-7/8" DRILL PIPE. CUT 5-1/2" CASING @ 1250'. COOH W/ DP, COLLARS AND MECHANICAL CUTTER. PULL 5-1/2" CASING AND LAY DOWN.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Supervisor Reg. Proration DATE 8-14-91

TYPE OR PRINT NAME L.M. SANDERS

TELEPHONE NO. 368-1488

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

2. RIH W/ 7-5-6" MILL SHOE, 90' 7-5/8" WP, 4 4-3/4" COLLARS, JARS AND 2-7/8" DRILL PIPE. WASH OVER CASING STUB AT +/- 1250' to +/- 1316'. COOH W/ DP & WASH-OVER ASSEMBLY.
3. RIH W/ BOWEN OVERSHOT, 4 4-3/4" COLLARS, JARS AND 2-7/8" DP TO +/- 1280'. CATCH CASING STUB IN OVERSHOT. RUN STRING SHOT TO COLLARS @ 1310'. BACK CASING OFF. COOH W/DP, BACK-OFF ASSEMBLY AND 5-1/2" CASING.
4. RIH W/CASING STRING AS FOLLOWS: 1 JT 5-1/2" 14# J-55 ST&C 8rd CSG, HOWCO FO CMTG COLLAR AND +/- 1270' 5-1/2" 14# J-55 ST&C 8rd CSG. SCREW BACK INTO THE OLD CASING.
5. RIH W/ OPENING CLOSING TOOL FOR COLLARS AND 2-7/8" J-55 WORKSTRING TBG. RUN TOOL TO +/- 1320'. PULL INTO COLLAR AND OPEN. LOAD BACKSIDE W/ BRINE WTR. PUMP 500 SKS CLASS C CMT CONTAINING 2% CaCL. PULL OUT OF THE CMTG COLLAR. CIRCULATE HOLE CLEAN AND COOH W/ WS TBG AND TOOL.
6. RIH W/ 4-7/8" BIT, 6 3-1/2" DRILL COLLARS AND 2-7/8" J-55 WS TBG. CLEAN OUT TO 1500'. PRESSURE TEST CASING TO +/- 500#. COOH W/ TBG, COLLARS & BIT. RIH W/ WS TBG AND RETRIVE RBP.
7. RETURN TO ORIGINAL PROCEDURE TO PERF AND STIMULATE, REACTIVATE WELL.