

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-02923
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2498
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 2865
8. Well No. 002
9. Pool name or Wildcat Vacuum Gb/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3956' GL; 3969' RKB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762
4. Well Location Unit Letter F : 2310 Feet From The North Line and 2310 Feet From The West Line Section 28 Township 17-S Range 35-E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3956' GL; 3969' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Perforate/Stimulate Reactivate ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU DD WSU. Kill well if necessary & install BOP. COOH w/2-7/8" tbq string. Drill out CIBP @ 4555'. Clean out to 4710'. NOTE: A. Possible 2-3/8" tbq fish and anchor in hole. If indications are that a fish exists, COOH w/drilling assembly. Run impression block and fish tbq. B. CIBP @ 4555' has one sk cmt dumped on top. Approx. fill of cmt is 4546'. C. PBTB below first CIBP is a CIBP set @ 4719' w/one sk cmt dumped on top. Approximate fill of cmt is to 4710'. MIRU HLS to run GR-collar log from 4700' to 4000'. Perforate the following zones w/23 gram premium charges (4" guns and 2 SPF).

4701-08'	7'	15 shots
4691-98'	7'	15 shots
4678-89'	11'	23 shots
4660-68'	8'	17 shots
4504-09'	5'	11 shots

TOTAL 38' 81 shots

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Reg. & Proration Supv. DATE 05/04/91
TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. _____

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JUN 07 1991

RDMO HLS. RIH w/10 jts 2-7/8" tailpipe, RTTS pkr and 2-7/8" J-55 workstring tbg. Set pkr @ \pm 3976'. Load annulus w/produced wtr and pressure to 500#. Pump 20 bbls 2% KCl water w/ 10 gals Techni-Wet 425. Mix 3 drums Techni-Clean 405 and 3 bbls 2% KCl water. Spot 3 bbls of mix across perforated interval. Pull pkr to \pm 3976' and set. Let mix soak at least 3 hrs. Squeeze remaining chemical mix into the formation. Displace w/produced water. SI overnight. Swab. MIRU Charger. Pump 7000 gals 15% NEFe containing clay stabilizer w/5% Techni-Wet 425 (6 drums) + 5500# rock salt in gelled brine. Test surface lines to 3500#. Load backside w/produced water and pressure to 500#. NOTE: A. Maintain 500# on csg-tbg annulus during treatment. B. Max Pump Pressure: 3000#. RDMO Charger. Swab. Run production equipment as follows:

- A. 1 jt 2-7/8" J-55 EUE 8rd tbg.
- B. API seating nipple.
- C. 12 jts 2-7/8" J-55 EUE 8rd tbg.
- D. 5-1/2" X 2-7/8" TAC.
- E. 138 jts. 2-7/8" J-55 EUE 8rd tbg.
- F. 2" insert pump.
- G. 3250' (130) 7/8" X 25' KD rods.
- H. 1400' (56) 1" X 25' KD rods.

MIRU 456 pumping unit and 40 HP mtr. Return well to operation @ 8 X 120".