	DISTRIBUTION SANTA FE		NEW MEXICO OIL CONSERVATION COMMINION REQUEST FOR ALLOWABLE AND			Form C+104 Supersedes Old C-104 and C+1, Effective 1+1-65	
	U.S.G.S. LAND OFFICE TRANSPORTER GAS	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
I.	OPET/TOR PROFATION OFFICE		<u></u>				
	Phillips Petroleum Company						
	Address 4001 Penbrook St., Odessa, Texas 79762						
	Reuson(s) for filing (Check proper box)	coson(s) for filing (Check proper box) Other (Please explain)					
	New We!l Change in Transporter of: Recompletion Cil Change in Ownership Casinghead Gas Change in Ownership Casinghead Gas						
	Change in Ownership[_]				Lank Dallery		
	and address of previous owner						
	DESCRIPTION OF WELL AND LEASE Lease Name East Vacuum G/SA Vell No. Pool Name, Including For Unit, Tract No. 2865 002 Vacuum G/S Location			Kind of Lease State, Parker State		Lease No. B-2498	
	Unit Letter F : 2310 Feet From The North Line and 2310 Feet From The West						
	Line of Section 28 Town	ship 17–S Range	35 - E , NMP	м,	Lea	County	
111.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cit 💢 or Condensate 🗌 Address (Give address to which approved copy of this form is to be sent)						
	Texas-New Mexico Pipelir	P. O. Box 2528, Hobbs, NM 88240					
	Name of Authorized Transporter of Casingneed Gas X of Dry Gas - Phillips Petroleum Company		Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook St., Odessa, TX 79762				
	If well produces oil or liquids,	Unit Sec. Twp. Pge.	Is gas actually connec				
	this production is commingled with that from any other lease or pool, give commingling order number:						
	COMPLETION DATA	Oil Well Gas Well	New Well Workover		lug Back Same Re	v. Diff. Res'v.	
	Designate Type of Completion	I I		· · · · · · · · · · · · · · · · · · ·			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	F	·.B.1.U.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	T	ubing Depth		
	Perforations			E	Depth Casing Shoe		
		TUBING, CASING, AND					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH	SET	SACKS CE		
			l				
V.	'EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours) DIL WELL Producing Method (Flow, pump, gas lift, etc.)						
		Date of Test	Producing Method (F4)	ow, pump, gas lift, a	etc.)		
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
	Actual Pred. During Test	Oll-Bbis.	Water - Bbls.	(Gas - MCF		
	l		1				
	GAS WELL Actual Prod. Tool+MCF/D	Length of Test	Bbls. Condensate/MM	CF C	Gravity of Condensate		
	Traing Mothed (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (5h)	it-in)	Choke Size		
VI.	CERAFICATE OF COMPLIANC	E	OIL	CONSERVAT	ION COMMISSIC	N	
			APPROVED		·····	19	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY		<u></u>		
			TITLE				
	Simbare		This form is to be filed in compliance with NULE 1104. If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.				
	(Signatura)						
	<u>Clerical and Services Supervisor</u>		All soctions of this form must be filled out completely for show- while on new and recompleted wells.				
	9-4-80 (Date)		Fill out only Sections I, II, III, and VJ for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.				