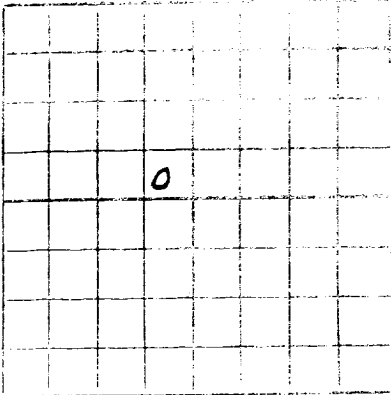




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies

Zapata Petroleum Corporation

Phillips-State "28"

(Company or Operator)

(Lease)

Well No. 2, in SE 1/4 of NW 1/4, of Sec. 28, T. 17-S, R. 35-E, NMPM.

Vacuna

Pool

Lee

County.

Well is 2310 feet from North line and 2310 feet from West line

of Section 28. If State Land the Oil and Gas Lease No. is B-2498

Drilling Commenced October 26, 1958 Drilling was Completed November 15, 1958

Name of Drilling Contractor Zapata Drilling Company

Address Box 3195 Midland, Texas

Elevation above sea level at Top of Tubing Head 3956 The information given is to be kept confidential until , 19

OIL SANDS OR ZONES

No. 1, from 4336 to 4535 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	New	325	Tex. Pat.	---	-----	Case Surface Water
5 1/2	14	New	5000	Baker	---	4336-4535	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	8 5/8	325	175	Plug	10.0	----
7 7/8	5 1/2	5000	150 sack / 950 gal Cement	Plug	10.0	200 Bbls.

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Selectively Fractured w/30,000 gal 7 1/2% acid & 15,000# sand

No Production Prior to Treatment

Result of Production Stimulation

52.4 BO, 21.3 BW - 24 Hrs. DDG.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS 3

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 5000 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing December 5, 1958

OIL WELL: The production during the first 24 hours was 73.7 barrels of liquid of which 71% was oil; % was emulsion; 29% water; and % was sediment. A.P.I. Gravity 36.8

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1605	T. Devonian.	T. Ojo Alamo.
T. Salt. 1715	T. Silurian.	T. Kirtland-Fruitland.
B. Salt. 2710	T. Montoya.	T. Farmington.
T. Yates. 2865	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers. 3170	T. McKee.	T. Menefee.
T. Queen. 3735	T. Ellenburger.	T. Point Lookout.
T. Grayburg. 4100	T. Gr. Wash.	T. Mancos.
T. San Andres. 4455	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1605	1715	110	Rustler				
1715	2710	995	Salt				
2710	2865	155	Tanhill				
2865	3170	305	Yates				
3170	3735	565	Seven Rivers				
3735	4100	365	Queen				
4100	4455	355	Grayburg				
4455	5000	545	San Andres				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 22, 1958 (Date)
Company or Operator Zapata Petroleum Corporation Address Box 2195 Midland, Texas
Name James Wood Engineer