NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GRE) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil-well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Nidland, Texas (Place)				13/11/86 (Date)		
				OWABLE FO				32	1/ ##	t,	
(Co	mpany or (Operator)		(Lease)							
** * *	, S	ec 28	T 17.+S	, R. 33-8	, NMPM	, Vacuum				Po	
			County. D	ate Spudded.	0/26/58	Date	Drilling C	completed	11/18/		
Plea	se indicat	e location:		3966 G.L.							
D	CII	A A		Pay 4338	N	lame of Prod.	Form	Graybu	<u>rg</u>		
			PRODUCING I	NTERVAL -							
E	F (s 4336-54:4	r)enth -	-	Deõth			
	-		Open Hole			Casing Shoe	5,000	Tubing	4631'		
L	K	J I	OIL WELL TE							Chok	
۳ 		, ,		od. Test:							
	N) P		Acid or Fractu					Ch	oke	
M			load oil us	sed): 52.4	obls.oil, _2	3 _bbls	water in	hrs,	min. Si	ze_ 9	
			GAS WELL TE	<u>st</u> -							
				od. Test:	-	MCF/Day; Hou	rs flowed _	Cho	ke Size		
ibing ,Ca	sing and C	ementing Reco	rd Method of T	Testing (pitot,	back pressure	e, etc.):					
Size	Feet	Sax	Test After	Acid or Fractu	re Treatment:	*	мс	F/Day; Hou	rs flowed		
8 5/8"	325	175	Choke Size	Metho	d of Testing;	•	•				
		950 Gal		acture Treatment	Give amount	ts of materi	als used, su	uch as acio	d, water, o	il, an	
5 1/2	* 5000	Cealmen	1t	.000 gal.	7 1/25 act	id and 18	.000# si	and			
5 1/2	* 5000		1t	.000 gal.	7 1/25 act	id and 18	.000# si	and			
5 1/2			sand): 30 Casing Ph Press.	Tubing Press	7 1/25 act Date oil ru	ld and ll first new ur to tanks_	12/5/1	1994			
5 1/X 2	* 5000 4531		sand): 30 Casing Pr Press. Pr Oil Transpo	Tubing Press	7 1/25 act Date oil ru	id and 11 first new ur to tanks_ BO Pipe 1	12/5/1	1994			
2	4531		sand): 30 Casing Ph Press.	Tubing Press	7 1/25 aci 2800 Date oil ru New Mexic	id and 11 first new ur to tanks_ BO Pipe 1	12/5/1	1994			
	4531		sand): 30 Casing Pr Press. Pr Oil Transpo	Tubing Press	7 1/25 aci 2800 Date oil ru New Mexic	id and 11 first new ur to tanks_ BO Pipe 1	12/5/1	1994			
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2 marks:.	4531	and 150 sax Inc	sand): 30 Casing Press. Cil Transpo Gas Transpo	p,000 gal. Tubing Press porter Texas ~ porter	7 1/2% act 2800 Date oil ru New Mexic - New Lease e and completion	id and if first new ur to tanks_ BO Pipe I BO	12/5/1	owledge.			
S marks:. I here	4531 eby certify	and 150 sax Inc -	sand): 20 Casing Press. Cil Transpo Gas Transpo formation give	n above is tru	7 1/2% aci 2000 Date oil ru New Mexic New Leas	Id and 11 first new ur to tanks_ BO Pipe I BO Ete to the be A PETROLI	st of my kn	owledge.			
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