

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Zapata Petroleum Corporation - Box 3195 - Midland, Texas
(Address)

LEASE Phillips State 28 WELL NO. 2 UNIT "F" 5 28 T 17-2 R 35-2
DATE WORK PERFORMED 11/15 thru 11/18/58 POOL Vacuum

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Cementing Oil String

Detailed account of work done, nature and quantity of materials used and results obtained.
TD - 5000' line and dolomite. Hole completed @ 7:30 PM 11/15/58. Circulated 2 hours. Ran
Volex GR-Neutron and electrical surveys. TD to surface. Went in hole circulated 5 hrs.
L.D.D.P. Ran 155 jts. 5 1/2" 14# J-55 ST&C casing, F.C.&G.S., Total 4988.35' set @ 5000.00'
HWCOC cemented w/950 Gal Dowell Cement and 150 Sax Incor Neat. Plug down to 4967' @ 7:15
AM 11/17/58 w/1000#. Worth Well top cement- 3880' W.O.C. 24 hrs. Tested pipe and D.O.P.
@ 1000# for 30 minutes. test O.K. Drilled plug and cement to 4995' tested cement @ 1000#
for 30 minutes. test O.K.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		
		(Company)

OIL CONSERVATION COMMISSION

Name [Signature]
Title _____
Date _____

I hereby certify that the information given
above is true and complete to the best of
my knowledge.

Name [Signature]
Position Engineer
Company Zapata Petroleum Corporation