

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-02924
1. Type of Well: Oil Well ☒ Gas Well ☐ Other		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Phillips Petroleum Company		6. State Oil & Gas Lease No. B-1399-1
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762		7. Lease Name or Unit Agreement Name: EAST VACUUM GB/SA UNIT TRACT 2913
4. Well Location Unit Letter O : 660 feet from the SOUTH line and 1980 feet from the EAST line Section 29 Township 17S Range 35E NMPM County LEA		8. Well No. 001
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3964' GL 3989' RKB		9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ACIDIZE & RETURN T/PRODUCTION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

AMENDED REPORT

03/08/02 MIRU DDU KILL WELL COOH W/RODS & PMP ND WH NU BOP COOH W/TBG
03/09/02 KILL FIN COOH W/TBG GIH W/SANDLN BIR & TAG F/FILL @ 4375' 290' FILL COOH W/SANDLN BIR MIRU
SMITH RU GIH W/BIT COLLARS & TBG SD DUE T/HI WINDS
03/10&11/02 CREW OFF
03/12/02 KILL FIN GIH W/BIT COLLARS & TBG CO FILL F/4375-4655' RD SMITH RU COOH W/TBG COLLARS & BIT
03/13/02 KILL FIN COOH W/TBG COLLARS & BIT GIH W/BIT SCRPR & TBG T/4190' COOH W/TBG SCRPR & BIT GIH W/
TP PKR & TBG TSING T/5000 PSI RU PMP TRK PMP 750 GAL TOLUENE RD PMP TRK COOH W/7 STDS TBG
SET PKR 3686' EOT 4185'
03/14/02 OPEN T/FRAC TK SWAB BK TOLUENE REL PKR GIH W/7 STDS TBG RU PMP TRK PMP 750 GAL MIX SCALE
CONVERTER RD PMP TRK COOH W/8 STDS TBG SET PKR 3624' EOT 4123' TST CSG 500 PSI OK
03/15/02 MIRU HES TST LNS T/6400 PSI PMP 50 EBL FW PAD @ 4 BPM 475 PSI PMP 500 GAL 15% FERCK ACID 5 BPM
1249 PSI PMP 4300# RKSALT 4300# 100 MESH SALT 5.1 BPM 1300 PSI PMP 3000 GAL 15% FERCK 4.7 BPM
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE SUPVR., REGULATION/PRORATION DATE 6/13/02
Type or print name LARRY M. SANDERS Telephone No. 915/368-1488
(This space for State use)

ORIGINAL SIGNED BY
PAUL F. KAUTZ
PETROLEUM ENGINEER

JUN 18 2002

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any: _____

03/15/02 CONTINUED

1935 PSI PMP 250# RKSALT & 250# 100 MESH @ 5 BPM 2546 PSI PMP 1400 GAL 15% FERCK @ 5.5 BPM 2133 PSI PMP 350# RKSALT & 350# 100 MESH 4.9 BPM 2544 PSI PMP 1100 GAL 15% FERCK ACID 5.5 BPM 2135 PSI PMP 100 BBL FW FLUS @ 4.2 BPM 2432 PSI STOP PMPG ISIP 2126 PSI 5 MIN 2042 10 MIN 1998 15 MIN 1940 PSI AVG RATE 4 BPM AVG PRESS 2880 PSI MIN RATE 0.4 BPM MAX RATE 5.5 BPM MIN PRESS 948 PSI MAX PRESS 5200 PSI PRESS INCR ON #1 BLK 3832 PSI #2 BLK 1500 #3 2212 PSI RDMO HES LEAVE SI 1 HR OPEN T/FRAC TK SWAB BK LD RU PMP TRK PMP 150 BBL FW DWN TBG RD PMP TRK SISD

03/16/02 OPEN UP T/FRAC TK SWAB REC 84 BBL GIH W/TBG TAG SALT 4574' RU PMP TRK PMP FW CO T/TD COOH W/TBG PKR & TP RUN KS

03/17&18/02 CREW OFF

03/19/02 KILL COOH W/KS GIH W/SANDLN BLR & TAG FILL @ 4550' COOH W/SANDLN BLR GIH W/NOTCHED CLR & TBG RU PMP TRK CO SALT T/4632' COOH W/TBG & NOTCH CLR GIH W/PROD TBG ND BOP NU WH

03/20/02 BLD OFF TBG GIH W/FMP & RCDS WO ELEC WO GANG T/PLUMB WH HANG ON LD & TST PUT WELL ON PROD TOO WINDY T/RD

03/21/02 CLN LOC RDMO DDU WELL ON PROD - DRCE F/REPORT TEMP DRCE

06/12/02 4/10/02 - REC 40 BO 188 BW 110 MCF GAS 85% CO2

4/11/02 - 40 BO 19 BW 120 MCF GAS 84% CO2

4/12/02 - 39 BO 19 BW 121 MCF GAS 84% CO2

WELL IS BEING PMPD W/LUEKIN C28821386 PU SL 86" 10SPM 1-1/2" INSERT PMP 48 1" D90 RODS 131 7/8" D90 RODS 145 JTS 2-7/8 C55 8RD TBG TAG @ 4101' EOT @ 4532' PMP @ 4500' FL @ 3194' ABOVE PMP OIL GRAVITY 39 - WELL IN PRODUCTION - COMPLETE DROP F/REPORT.