

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-02924
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1399-1
7. Lease Name or Unit Agreement Name East Tuleen #1884 unit EVCSAU Tract 2913
8. Well No. 001
9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	
4. Well Location Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East Line Section 29 Township 17-S Range 35-E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3964' GL 3989' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Reactivate <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-25-90: MIRU.  
9-26-90: Cleaned out to 4190'.  
9-27-90: Run casing inspection log from 4185 to surface. Tested casing plug to 500 psi-ok. Tested casing to 500 psi-ok.  
9-28-90: POOH with tubing. Clean out from 4540 to 4552.  
9-29-90: GIH with 4-1/2 Cutt Rite shoe and wash from 4552 to 4557.  
10-1-90: Circulate hole clean and POOH to 4200.  
10-3-90: GIH with bit and clean out to 4628.  
10-4-90: Run RTTS packer on 2-7/8 tubing and set at 4155. Rig-up. Acidize with 5000 gals 15% NEFe HCl followed by 800 lbs rock salt. Min pressure 100 psi - Max pressure 1100 psi - Average 600 psi. ISIP 900 psi.  
10-5-90: Swabbing well.  
10-6-90: Kill well with hot oil truck. POOH with RTTS packer. GIH w/2-3/8 tbq.  
10-8-90: GIH w/2-3/8 tubing & test to 5000 psi. Set tbq anchor at 4157. (Over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Reg. & Proration Supv. DATE 10-24-90  
TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 915-368-1488

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

10-10-90: Elect. hooked up.  
10-13-90: RU DDU. Change pump RD.  
10-16-90: Pump 24 hr: 10.5 BOPD 94.5 BWPD .5 MCF 47.619 GOR  
CO<sub>2</sub> = 49.5%. Job complete.

10-16-90