

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02925
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TRACT 2913
8. Well No.	002
9. Pool name or Wildcat	VACUUM GB/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter <u>J</u> : <u>2310'</u> Feet From The <u>EAST</u> Line and <u>1650'</u> Feet From The <u>SOUTH</u> Line Section <u>29</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>LEA</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3966' RKB, 3958' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: TREAT F/SCALE, ACIDIZE, SQZ & RETURN ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

06/23/96 FILL @ 4607' PBD 4615', CSG SCRAPER RUN T/4192', SET PKR @ 4096'
TAILPIPE @ 4596', LD & TST BACKSIDE T/500#, OK, MIX 20 BBLs FR WTR/10 GALS TW-425 &
5 DRUMS TC-405 W/275 GALS FR WTR, PMP: 20 BBL TW-425 MIX, 3.5 BBL TC-405 MIX, 5 BBL
X-LINKED GELLED BRINE W/BREAKER, 3.5 BBL TC-405 MIX, 5 BBLs X-LINK, 3.5 BBL TC-405
MIX, 5 BBL X-LINK, 2.5 BBL TC-405 MIX, 18 BBL FR WTR FLUSH, SISD.
06/24/96 RU SWAB, TBG ON VAC, FL @ 3000', REC 19 BBLs, RD SWAB, REL PKR, RESET @ 3910', TST
T/500# OK, PMP 3000 GALS 15% FERCHECK ACID, 3000# ROCK SALT IN 2095 GALS X-LINKED
GELLED BRINE W/BREAKER, 50 BBLs FR WTR PER: 21 BBLs FR WTR, 1000 GALS ACID, 1000#
SALT IN 1057 GALS X-LINK; 1000 GALS ACID, 2000# SALT IN 1038 GALS X-LINK; 1000 GALS
ACID, 29 BBLs FR WTR FLUSH, ISIP 32# 5 MIN VAC MAX PRESS 2200# AVG. PRESS 978#,
AVG RATE 5 BPM, SISD.

(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Abonna Carlisle TITLE Senior Regulation Analyst DATE 7-11-96

TYPE OR PRINT NAME Larry M. Sanders

TELEPHONE NO. (915) 368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE JUL 10 1996

CONDITIONS OF APPROVAL, IF ANY:

EVGSAU #2913-002

06/25/96 RU SWAB, 24# ON TBG & FL @ 2000', REC: 37 BBLS W/TR OIL & FL @ 3000', SISD.

06/26/96 OPEN UP WELL W/500# ON TBG, BLEED DWN, FL 3000' REC: 33 BBLS W/TR OIL & FL @ 3000', MIRU AA PMP TRUCK, PMP SCALE SQUEEZE 1 DRUM TH-757 IN 20 BBLS FR WTR & FLUSH W/100 BBLS FR WTR, RDMO AA, SISD.

06/27/96 REL PKR, GIH W/PROD TBG, ND PAN & BOP, FLANGE UP WELLHEAD, GIH W/PMP & RODS.

06/28/96 PMP 16 HRS NO TEST.

06/29/96 PMP 16 HRS. 0 BOPD 90 BWPD 583 MCF.

06/30/96 PMP 16 HRS. 25 BOPD 96 BWPD 1000.1 MCF.

07/01/96 PMP 16 HRS. 67 BOPD 59 BWPD 755.6 MCF 94.1% CO2.

COMPLETE DROP FROM REPORT