

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Drilling & Exploration Co., Inc. Box 2075 Hobbs, New Mexico
(Address)

LEASE State X WELL NO. 2 UNIT J S 29 T 17S R 35E
DATE WORK PERFORMED 4-2-57 POOL Vacuum

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Acidize

Detailed account of work done, nature and quantity of materials used and results obtained.
Treated with 500 gallons Jel X - 320 and 8,000 gallons Jel X -100 with packer set at 4129'. Maximum pressure 3,000#. Average injection rate 6.6 bbls. per minute 2200#. Flushed with 18 bbls. oil.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:
DF Elev. 5766 TD 4635 PBD 4195-4615 Prod. Int. 6-9-39
Tbng. Dia 2 3/8 Tbng Depth 5 1/2 Oil String Dia 4195
Perf Interval (s) OPEN HOLE
Open Hole Interval 4195-4615 Producing Formation (s) San Andres

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u>3-4-57</u>	<u>8-11-57</u>
Oil Production, bbls. per day	<u>22.10</u>	<u>9.66</u>
Gas Production, Mcf per day	<u>59.27</u>	<u>68.86</u>
Water Production, bbls. per day	<u>0.00</u>	<u>0.00</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>2682</u>	<u>7128</u>
Gas Well Potential, Mcf per day		
Witnessed by <u>B. C. Webb</u>	<u>Drilling & Exploration Company, Inc.</u> (Company)	

OIL CONSERVATION COMMISSION

Name [Signature]
Title [Signature]
Date 4

I hereby certify that the information given above is true and complete to the best of my knowledge.
Name [Signature]
Position Division Production Superintendent
Company Drilling & Exploration Company, Inc.