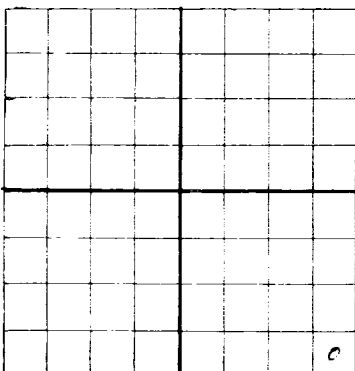
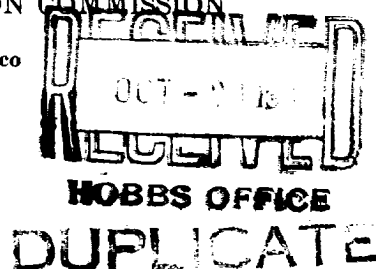


N

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Drilling & Exploration Co., Inc., P.O. Box 1575, Hobbs, New Mexico

Company or Operator

Address

State "N"

Lease

Well No. 2

in SE-SE

of Sec. 29

T-173

R. -35E

N. M. P. M.

Vacuum

Field,

Lea

County.

Well is 4950 feet south of the North line and 330 feet west of the East line of Section 29

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Address

Drilling commenced September 4 1939 Drilling was completed September 27 1939

Name of drilling contract Drilling & Exploration Co., Inc. Address Box 1575, Hobbs, New Mexico

Elevation above sea level at top of casing 3952 feet.

The information given is to be kept confidential until Not confidential 19

OIL SANDS OR ZONES

No. 1, from 4465' to 4520' No. 4, from to

No. 2, from 4535' to 4575' No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8-5/8	28#	8 rd.	JAL	1569'	Baker				
5-1/2	17#	8 rd.	JAL	4174'	Baker				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8	2381'	650	Halliburton	Sp. Gr. 1.20	5 Tons
7-7/8	5-1/2	225	275	Halliburton	-	-

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		None				

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 4590 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing September 28 1939

The production of the first 24 hours was 416 barrels of fluid of which 100 % was oil; - %

emulsion; - % water; and - % sediment. Gravity, Be. 38.1°

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas -

Rock pressure, lbs. per sq. in. -

EMPLOYEES

W. O. Barron Driller M. J. Brumley Driller

Roy Pugh Driller J. S. Hankins Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 29th

Hobbs, New Mexico September 29, 1939

Place

Date

day of September 19 39

Name

Position H.D. Vigee Office Manager

Representing Drilling & Exploration Co., Inc.

Company or Operator

My Commission expires Sept 22, 1942

Address P.O. Box 1575, Hobbs, New Mexico

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	280	280	Caliche
280	412	132	Red Rock
412	909	497	Red Bed and Shells
909	1430	521	Red Bed
1430	1555	125	Red Rock and Gyp
1555	1600	45	Anhydrite and Red Rock
1600	1679	79	Anhydrite
1679	2776	1097	Anhydrite and Salt
2776	2961	185	Anhydrite and Gyp
2961	3886	925	Anhydrite
3886	4055	169	Anhydrite and Lime
4055	4590	535	Lime
		<u>4590</u>	TOTAL DEPTH