

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-025-02927

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
9166

7. Lease Name or Unit Agreement Name:

East Vacuum GB/SA Unit
Tract #2913

8. Well No.

004

9. Pool name or Wildcat

Vacuum Grayburg/San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Company

3. Address of Operator

4001 Penbrook Street Odessa, TX 79762

4. Well Location

Unit Letter I : 1650 feet from the South line and 330 feet from the East line

Section 29 Township 17-S Range 35-E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3953' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Acidize, Test, Swab, & Return to Injection ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

10/21/02: MIRU DDU. KILL WELL. COOH W/RODS & PUMP.

10/22/02: PUMPED 50 BBLS BRINE WATER TO KILL WELL. NU BOP & ENVIRONMENTAL PAN. COOH W/TBG. STRAPPED TBG OUT OF HOLE. TAGGED FOR FILL W/SANDLINE BAILER. TAGGED @ 4580'. TD IS 4588'. GIH W/4-3/4 BIT & CSG SCRAPER TO 4160'. COOH W/BIT & SCRAPER. RU HYDROSTATIC PIPE SERVICE & HYDROTESTED 2-7/8 TBG W/5000 PSI BLOW SLIPS IN HOLE. SPOTTED 1000 GALLONS TOLUENE ACROSS PERFS. COOH W/10 STDS & SET PKR @ 3509' W/BOTTOM OF TAILPIPE @ 3951'.

10/23/02: SWAB BACK TOLUENE, RECOVERED 10 BBLS. SWABBED TBG DRY. UNSET PKR. GIH W/12 STDS. PUMPED 700 GALLONS SCALE CONVERTER. COOH W/13 STDS. SET PKR, & TESTEDN CSG TO 500 PSI.

*** CONTINUED ON BACK ***

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stacy M. Kinder TITLE HSE/Regulatory Supervisor DATE 01/24/03

Type or print name Larry Leach

Telephone No. 915/368-1314

(This space for State use)

APPROVED BY

Conditions of approval, if any:

ORIGINAL SIGNED BY

GARY W. WINK

OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE JAN 30 2003

Continued:

East Vacuum GB/SA Unit #2913-004

10/24/02: RU HES PUMP TRUCK, ROLLED CHEMICALS INTO WATER & ACID. ACIDIZED WELL WITH 6500 GALLONS SBM 15% FERCHECK SC ACID. PUMPED 50 BBLS FRESH WATER PAD. ACID STAGE #1 500 GALLONS @ 102 PSI W/ACID ON FORMATION. BLOCK #1 2300# TBA 100 AND 100 MESH SALT. TOP PRESSURE ON BLOCK #1 1850 PSI. ACID STAGE #2 2000 GALLONS @ 2219 PSI W/ACID ON FORMATION. BLOCK #2 250# TBP 110 & 250# 100 MESH SALT. TOP PRESSURE ON BLOCK #2 2600 PSI. ACID STAGE #3 2000 GALLONS ACID @ 2400 PSI. BLOCK #3 2300# TBA 110 & 2300# 100 MESH SALT. BLOCKED OFF FORMATION W/3RD BLOCK. UNSET PKR & REVERSED OUT TBG. RESET PKR & TESTED TO 500 PSI, HELD OK. PUMPED 2000 GALLONS ACID @ 2825 PSI. FLUSHED W/80 BBLS FRESH WATER. ISIP 2169, 5 MIN SIP 2003, 10 MIN SIP 1680, 15 MIN SIP 0. RD HES. SWABBED BACK WELL. MADE 3 RUNS & SWABBED WELL DRY. RECOVERED 15 BBLS FLUID.

10/25/02: SWABBED BACK WELL. SWABBED TBG DRY. RECOVERED 10 BBLS. UNSET PKR & GIH W/5 STDS. TAGGED SALT @ 4500. TD IS 4588'. WASHED SALT TO 4556. COULD NOT WASH PAST 4556. COOH W/TBG & PKR. LAID DOWN PKR. GIH W/2-7/8 NOTCHED COLLAR & KILL STRING.

10/26/02: SHUT DOWN FOR WEEKEND.

10/27/02: SHUT DOWN FOR WEEKEND.

10/28/02: KILL WELL. FINISHED GIH W/NOTCHED COLLAR & TBG TO 4556'. TAGGED SALT. RU KILL TRUCK & WASHED SALT TO 4579. COOH W/TBG & NOTCHED COLLAR. GIH W/PRODUCTION STRING. NIPPLED DOWN BOP, SET TBG ANCHOR, AND FLANGED UP WELLHEAD. GIH W/RODS AND 2" INSERT PUMP. SPACED OUT RODS, LOADED & TESTED PUMP.

10/29/02: RD DDU. WELL BACK ON PRODUCTION.

10/30/02: WELL ON TEST. 20.7 OIL, 367.4 WATER, 66 GAS, 72% CO2.

10/31/02: WELL ON TEST 54 OIL, 336 WATER, 92 GAS, 71% CO2.

11/01/02: WELL ON TEST 92 OIL, 304 WATER, 105 GAS, 72% CO2.

11/02/02: WELL ON TEST 110 OIL, 279 WATER, 110 GAS, 73% CO2.

11/03/02: WELL ON TEST 114 OIL, 256 WATER, 113 GAS, 72% CO2. TEMPORARY DROP FROM REPORT.

12/10/02: WELL ON TEST 83 OIL, 232 WATER, 93 GAS. LUFKIN 456 UNIT ON WELL RUNNING 93% ON P. O. C. FLUID LEVEL @ 53' ABOVE PUMP. COMPLETE DROP FROM REPORT.