

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

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|---|
| WELL API NO. 30-025-02927 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. 9166 |
| 7. Lease Name or Unit Agreement Name EAST VACUUM GB/SA UNIT TRACT #2913 |
| 8. Well No. 004 |
| 9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES |

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | |
| 2. Name of Operator Phillips Petroleum Company | |
| 3. Address of Operator 4001 Penbrook Street Odessa, TX 79762 | |
| 4. Well Location Unit Letter I : 1650 Feet From The S Line and 330 Feet From The E Line Section 29 Township 17S Range 35E NMPM LEA County | |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3953' GL | |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **CO. TREAT F/SCALE. ACIDIZE. RET T/PROD** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/12/98 MIRU DDU, BLD DWN, COOH W/RODS & PMP, NU BOP & COOH W/PROD TBG, GIH W/SAND PMP & TAG F/FILL, FILL @ 4558' W/PBTD @ 4588', GIH W/BIT & SCRPR T/4164'.
11/13/98 COOH W/TBG, BIT & SCRPR, GIH W/4-3/4" BIT & COLLARS W/JET WASHNG SUB, CO T/PBTD @ 4594', CIRC CLN, PULL UP INTO CSG @ 4153'.
11/14/98 JET WASH 4-3/4" OPEN HOLE F/4176-4594', COOH TST TBG IN HOLE W/471' TP SET PKRR @ 4108' W/END TP @ 4580', TST CSG T/1000# OK, PMP SCALE CONVERTR PER PROCEDURE, SD 11/14 & 11/15/98 F/WKEND.
11/17/98 SWAB & REC 13 BBL CONVERTR, PULL UP & RESET PKR @ 3949' W/TP @ 4420', RELD & TST BKSIDE OK, MIRU HES, ACIDIZE W/4500 GAL 15% ACID 2 STGS BLKD W/3000# SALT, MAX PRESS 1875# AVG RATE 4.7 BPM, ISIP 1348# VAC IN 5 MIN, RDMO HES, SWAB & REC 13 BBL.

(CONTINUE ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE **Senior Regulation Analyst**

DATE

TYPE OR PRINT NAME

Larry M. Sanders

TELEPHONE NO. **(915) 368-1488**

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

EVAC #2913-004 CONTINUED

11/18/98 GIH W/SWAB, FL 3600', FINAL RUN FL 3600', REL PKR & CIRC & WASH SALT T/4594', PULL BK UP & SET PKR @ 3939'
W/TP @ 4420', PMP CHEM SQZ PER PROCED, SISON.
11/19/98 REL PKR & GIH W/2-7/8" TBG, SET TBG @ 4545' ND BOP & FLNG UP WH, GIH W/RODS & 1.75" PMP & HANG WELL,
RDMO DDU, WELL PMPG, NO TST RECORDED.
11/20/98 TSTNG: 2 OIL, 225 WTR, 11 GAS
11/21/98 TSTNG: 2.03 OIL, 225 WTR, 21 GAS
DROP F/REPORT