

[illegible]

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Drilling & Exploration Company, Inc.
(Company or Operator)

State M
(Leave)

Well No. 5, in SE $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 29, T. 17S, R. 35E, NMPM.

Undesignated

.Pool,

Lea

...County.

Well is 990 feet from South line and 990 feet from East line

of Section.....**29**..... If State Land the Oil and Gas Lease No. is.....**B-1399**.....

Drilling Commenced November 16, 19 57 Drilling was Completed December 3, 19 57

Name of Drilling Contractor.....Western Drilling Company Inc.

Address 902 Lubbock National Bank Bldg., Lubbock, Texas

Elevation above sea level at Top of Tubing Head.....3960..... The information given is to be kept confidential until
Not confidential..... 19.....

OIL SANDS OR ZONES

No. 1, from 3046 to 3070 No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	32#	New	413	Guide	Not cut	None	Surface pipe
5 1/2	14"	New	3251	Guide	Not cut	3046-3224	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	8 5/8	424	300	Pump & Plug		
7 7/8	5 1/2	3260	550	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 3202-05, 3210-13, 3221-24; treated with 5,000 gallons regular acid; swabbed 11 bbls salt water with trace of oil in 7 hours. Perforated 3115-18, 3085-88; Treated with 1,000 gallons regular acid; swabbed dry. Perforated 3063-70, 3046-52; treated with 2,000 gallons regular acid; 10,000 gallons lease oil and 5800# sand; flowed 3 bbls fluid cut 90% water Result of Production Stimulation in 3 hours and died.

...Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3800 feet, and from feet to feet.
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing P & A July 8, 1960
 Temporary Aband. 1-20-58

OIL WELL: The production during the first 24 hours was barrels of liquid of which was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1563	T. Devonian	T. Ojo Alamo
T. Salt 1670	T. Silurian	T. Kirtland-Fruitland
B. Salt 2030	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers 3028	T. McKee	T. Menefee
T. Queen 3704	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	245	245	Surface sands				
245	1563	1318	Red Bed & Shale				
1563	1670	107	Anhydrite and Shale				
1670	2030	360	Salt and Anhydrite				
2030	3030	1000	Anhydrite and Shale streaks				
3030	3800	830	Anhydrite & Dolomite with Shale streaks				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 19, 1960 (Date)
 Company or Operator Drilling & Exploration Company, Inc. Address Box 2075 Hobbs, New Mexico
 Name Position or Title Office Manager