

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS  
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Drilling & Exploration Company, Inc. Box 2075 Hobbs, New Mexico  
(Address)

LEASE State N WELL NO. 5 UNIT P S 29 T 17S R 35E  
DATE WORK PERFORMED 12-4-57 POOL Undesignated

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.  
Drilled 7 7/8" hole to 3800 feet. Ran 5 1/2", 14#, J-55 new casing and cemented at 3260 feet with 550 sacks cement. Plug down 4:30 P.M. 12-4-57. Released pressure after 12 hours and ran temperature survey. Found top of cement plug at 3226' and top of cement pipe at 1930 feet. After WOC 48 hours pressure tested casing with 1000# for 30 minutes. Test O.K.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____

Witnessed by \_\_\_\_\_ (Company) \_\_\_\_\_

OIL CONSERVATION COMMISSION

Name [Signature]  
Title \_\_\_\_\_  
Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Name D. E. [Signature]  
Position Division Production Superintendent  
Company Drilling & Exploration Company, Inc.