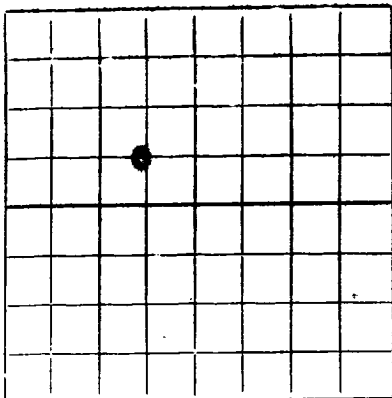


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1057 422 111 7-1-40
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies



AREA 640 ACRES
LOCATE WELL CORRECTLY

L. H. J. Harper

Texas Company-State

(Company or Operator) (Lease)
Well No. **1** in **SE** $\frac{1}{4}$ of **NW** $\frac{1}{4}$ of Sec. **29**, T. **17S**, R. **35E**, NMPM.
Vacuum Pool, **Lea** County.
Well is **2310'** feet from **north** line and **1980'** feet from **east** line
of Section **29**. If State Land the Oil and Gas Lease No. is **E-7535**

Drilling Commenced....., 19..... Drilling was Completed....., 19.....
Name of Drilling Contractor **S. P. Yates Drilling Company**
Address **Artesia, New Mexico**
Elevation above sea level at Top of Tubing Head **3974'** The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from **4424** to **4442** No. 4, from..... to.....
No. 2, from **4614** to **4628** No. 5, from..... to.....
No. 3, from..... to..... No. 6, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet.
No. 2, from..... to..... feet.
No. 3, from..... to..... feet.
No. 4, from..... to..... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24.28	New	1647	Float -Larkin			Surface
5 1/2"	25.50	New	4728	Guide -Halliburton			Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11 1/2"	8-5/8"	1647	250	Halliburton		
7-7/8"	5 1/2"	4728	250	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Oz. or Gals. used, interval treated or shot.)

A sandoil frpe job was used on this well 20,000 gal. w/15,000 sand, thru 3 1/2" tbg. thru perforations 4424-42 and 4614-28. broke down formation with acid followed with 10,000 sand oil and 80 ball sealers and 10,000 sand oil. Injection rate 14.1 bbls per min. Brown treating plr open and set at 4400'

New well IP 86.32 BOPD no water, pump and flow

Result of Production Stimulation.....

Depth Cleaned Out **FB TD 4695' top plug**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

4728

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

April 18,

Put to Producing....., 19..... back on April 7, 1957. 100
86.32

86.32

100

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....
37.3 corrected

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

16150

Southwestern New Mexico

Northwestern New Mexico)

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers..... 37871	T. McKee.....	T. Menefee.....
T. Queen..... 12760	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg..... 15121	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
GAMMA RAY NEUTRON LOG FROM SURFACE TO TD ATTACHED HERETO							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 19, 1957

(Date)

Company of Operator Wm. H. J. Harper

Address 610 Roswell Pet. Bldg. Roswell, N. M.

Name Clark Baker

Position or Title. Agent.....