

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-02930
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1501
7. Lease Name or Unit Agreement Name: EAST VACUUM GB/SA UNIT TRACT 2923
8. Well No. 083
9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: EAST VACUUM GB/SA UNIT TRACT 2923
2. Name of Operator Phillips Petroleum Company	8. Well No. 083
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES
4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>WEST</u> line and <u>330</u> feet from the <u>NORTH</u> line Section <u>29</u> Township <u>17S</u> Range <u>35E</u> NMPM County <u>LEA</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3982' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU Plug and Abandon rig. NU PPCO Class 1 BOPE.
- Gih w/ 2-3/8" ws and tag cibp @ 4370'. Mix and circulate wellbore with 9.5 mud laden fluid (MLF).
- Pump plug No. 1 - 80 sxs 4370'-3750'. Covers the San Andres, Grayburg & Queen.
- Pump plug No. 2 - 25 sxs 3025'-2700'. Covers the Yates.
- Pump plug No. 3 - 25 sxs 2350'-2100'. Covers the salt top.
- Pump plug No. 4 - 25 sxs 1700'-1450'. Covers the casing shoe. - TAG
- Pump plug No. 5 - 25 sxs 1125'-900'. - CUT & PULL F/1050 100' STUB PLUG 50' IN & OUT
- Pump plug No. 6 - 85 sxs 350'-surface.
- Cut off casing and wellheads 3' below GL and cap well. Install Dry Hole marker. Perform reclamation work.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supervisor, Reg./Pror. DATE 8-10-01

Type or print name L. M. Sanders Telephone No. (915) 368-1488

(This space for State use)

APPROVED BY Lance Wink TITLE Supervisor DATE 8-10-01

Conditions of approval, if any:

dm

PLUG AND ABANDON WELL PROCEDURE
EVGSAU 2923-083

NOTE: Cement used is Class “C”, density of 14.8 ppg, yield of 1.32 cubic feet per sack.

1. Notify NMOCD at (505) 393-6161 24 hrs. prior to initiating plugging operations.
2. MIRU Plug & Abandon Package. NU PPCo. Class 1 BOPE.
3. GIH w/ 2-3/8” WS and tag CIBP @ 4370’. Mix and circulate wellbore with 9.5 Mud Laden Fluid (MLF).
4. Pump Plug No. 1. 80 sx, 4370’ – 3750’. Covers the San Andres, Grayburg, & Queen.
5. POOH to 3025’.
6. Pump Plug No. 2. 25 sx, 3025’ – 2700’. Covers the Yates.
7. POOH to 2350’.
8. Pump Plug No. 3., 25 sx, 2350 – 2100’. Covers the salt top.
9. POOH to 1700.
10. Pump Plug No. 4. 25 sx, 1700 – 1450’. Covers the csg shoe.
11. POOH.
12. RU Wireline truck & csg. recovery tools. Freepoint csg. @ +/- 1050’.
13. LD 5-1/2” csg. RD csg. recovery equipment
14. TIH to 1125’.
15. Pump Plug No. 5, 25 sx, 1125’-900’.
16. POOH to 350’.
17. Pump Plug No. 6, 85 sx, 350’-surface.
18. Cut off casing and wellheads 3’ below GL and cap well. Install Dry Hole marker. Perform reclamation work.

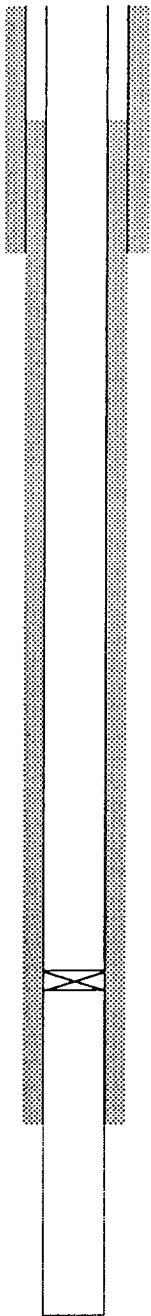
WELLBORE SKETCH
PHILLIPS PETROLEUM COMPANY - PERMIAN PROFIT CENTER

Date: August 7, 2001

RKB @ 3978.3
 DF @
 GL @ 3969.12

Well Category : One
 Subarea : EVGSAU
 Lease & Well No. : EVGSAU 2923-083
 Legal Description : 330' FNL & 660' FWL, Sec. 29, T17S, R35E
 County : Lea State : New Mexico
 Field : East Vacuum GB/SA
 Date Spudded : 02/1962 IPF : 2/17/52 55 BO, GOR 454
 API Number : 30-025-02930

PPCO WI: 46.155710%



12 1/4" hole

TOC @ 1050' (TS)

8-5/8" Surface Casing @ 1625'
 24# J-55 & 28# H-40 ST&C
 Cmt'd 0' to 1625' w/1000 sx
 TOC @ surface, circulated

7-7/8" Hole

CIBP Set @ 4370' (09/29/98)

5-1/2" OD @ 4418'
 14# J-55 & 14# H-40
 Cmt'd w/1000 sx;

4 3/4" OH
 4418' - 4650'

Formation Tops:	Top Salt	2250'
	Yates	2957'
	Queen	3855'
	Grayburg	4240'
	San Andres	4505'

PBTD: 4634'
 TD: 4650'

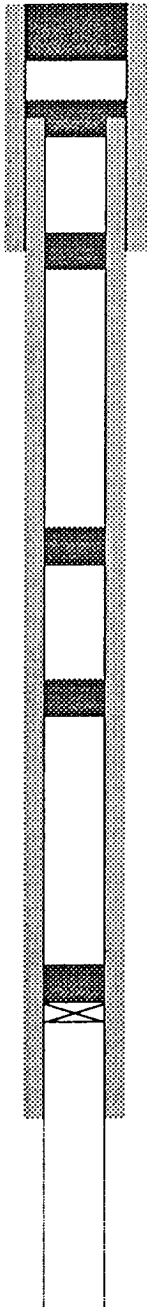
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Plug #6, 85 sx, Interval 0-350', TOC @ surface
 (Surface plug)
 12 1/4" hole

Freepoint 5.50" casing @ 1050' +/-, LD casing.
 Plug #5, 25 sx, Interval 1125'-800'

8-5/8" Surface Casing @ 1625'
 24# J-55 & 28# H-40 ST&C
 Cmt'd 0' to 1625' w/1000 sx
 TOC @ surface, circulated

Plug #4, 25 sx, Interval 1700'-1450'
 (covers Csg shoe)
 7-7/8" Hole

Plug #3, 25 sx, Interval 2350'-2100'
 (covers Top Salt)

Plug #2, 25 sx, Interval 3025-2700'
 (covers Yates)

Plug #1, 80 sx, Interval 4370'-3750',
 (covers San Andres & Grayburg & Queen)
 CIBP Set @ 4370' (09/29/98)

5-1/2" OD @ 4418'
 14# J-55 & 14# H-40
 Cmt'd w/1000 sx;
 TOC @ 1050' (TS)
 4 3/4" OH
 4418' - 4650'

Formation Tops:	Top Salt	2250'
	Yates	2957'
	Queen	3855'
	Grayburg	4240'
	San Andres	4505'

PBTD: 4634'
 TD: 4650'