		NEW ME	XICO OIL C	CONSERVA	TION	COMMISSI	ON		FORM C-103 (Rev 3-55)
		MISC	ELLANEOU	US REPOR	RTS D	N WELLS	5		(
		(Submit to app	ropriate Distri	ict Office as	per Con	mmission Ru	ile 1106)		
Name of Con	Phillips	Chemical	Company	Addres Addres		Box 2105	, Hobbs,	New M	lexico
Lease Ch	en-Santa Fe		Well No. 3	Unit Letter D	Section 29	n Township 17 S		Rang 3	se 15E
Date Work P	erformed eb 7. 1961	Pool Vacu				County	Lea		
			S IS A REPORT	OF: (Cbeck	appropri				
Beginn	ing Drilling Operation	ons	Casing Test at	nd Cement Job)	Other (1	Explain):		<u> </u>
Pluggin	ng count of work done, s		Remedial Work						
Witnessed by	y D. M. Bai			e Forman		L		Petrol	eum Company
Witnessed by	y D. M. Baj		Leas Below for R	REMEDIAL		P		Petrol	eum Company
D F Elev.	D. M. Bai	FILL IN B	Leas Below for R	REMEDIAL W		P	NLY	· · · · · · · · · · · · · · · · · · ·	mpletion Date
D F Elev. 398 2	D. M. Bai	FILL IN 8	Leas BELOW FOR R ORIG	REMEDIAL W Inal Well (D	ATA	Producing	NLY Interval 770 !	C.o 2	mpletion Date 15-52
D F Elev. 3982 Tubing Diam 2-3 /	D. M. Bal TD TD	FILL IN B	Leas BELOW FOR R ORIG	REMEDIAL W INAL WELL I D Oil Stri		Producing	NLY Interval 770 !	C•	mpletion Date 15-52 th
D F Elev. 3982 Tubing Diam 2-3 / Perforated In	D. M. Bal T D T D t t t t t t t t t t t t t t t t t t t	FILL IN E	Leas BELOW FOR R ORIG	REMEDIAL W INAL WELL I D Oil Stri 5-	ng Diame	Producing	NLY Interval 770 !	Co 2- cring Dept	mpletion Date 15-52 th
D F Elev. 3982 Tubing Diam 2-3/ Perforated In Open Hole In	D. M. Bal T D T D t t t t t t t t t t t t t t t t t t t	FILL IN E	Leas BELOW FOR R ORIG PBTI	Contraction Contra	ng Diame L/2" ng Form San A	Producing	NLY Interval 770 !	Co 2- cring Dept	mpletion Date 15-52 th
D F Elev. 3982 Tubing Diam 2-3/ Perforated In Open Hole In	D. M. Bal TD TD t t t teter /8# hterval(s)	FILL IN E	Leas BELOW FOR R ORIG PBTI PBTI RESUL	REMEDIAL W INAL WELL I D Oil Stri 5-	ng Diame L/2 ^N San A COVER Water H	Producing 4410-4 eter ation(s)	NLY Interval 770 † Oil St	Co 2- ring Dept 4410	mpletion Date 15-52 th t Gas Well Potential
D F Elev. 3982 Tubing Diam 2-3 Perforated In - Open Hole In 4410 -	D. M. Bal T D T D I I I I I I I I I I I I I I I I I I I	FILL IN E	Leas BELOW FOR R ORIG PBTI PBTI RESUL	Produci Produci Produci	ng Diame L/2 ^N San A COVER Water H	Producing 4410-4 eter ation(s) mdres	NLY Interval 770 [†] Oil St	Co 2- cring Dept 4410	mpletion Date 15-52 th t
D F Elev. 3982 Tubing Diam 2-3 Perforated In Open Hole In 4410 Test Before	D. M. Bal T D T D T D T D T D T D T D T D T D T D	FILL IN E	Leas BELOW FOR R ORIG PBTI PBTI Tion Gas F M	Production C F P D	ng Diame L/2 ^N San A COVER Water H	Producing 4410-4 eter ation(s) md res Production 3 P D	NLY Interval 770 [†] Oil St Oil St GO Cubic fee	Co 2 tring Dept 4410 4410	mpletion Date 15-52 th t Gas Well Potential
D F Elev. 3982 Tubing Diam 2-3 / Perforated In - Open Hole In <u>4410-</u> Test Before Workover After	D. M. Bai T D T D T D T D T D T D T D T D T D T D	FILL IN E	Lease BELOW FOR R ORIG PBTI PBTI Tion Gas H M C	Produci Produci TS OF WORN Production CFPD 9.9 6.4 I here	ng Diame L/2" San A OVER Water H E	Producing 4410-4 etter ation(s) mdres Production BPD 0	VLY Interval 770 ' Oil St Oil St GO Cubic fee 329 149 formation gi	Co 2- ring Dept 4410 4410 R t/Bb1 8	mpletion Date 15-52 th t Gas Well Potential
D F Elev. 3982 Tubing Diam 2-3 / Perforated In - Open Hole In <u>4410-</u> Test Before Workover After	D. M. Bal T D T D T D T D T D T D T D T D T D T D	FILL IN E	Lease BELOW FOR R ORIG PBTI PBTI Tion Gas H M C	Produci Produci TS OF WORN Production CFPD 9.9 6.4 I here	ng Diame L/2" San A OVER Water H E	Producing 4410-4 eter ation(s) mdres Production BPD 0 0 fy that the in	VLY Interval 770 ' Oil St Oil St GO Cubic fee 329 149 formation gi	Co 2- ring Dept 4410 4410 R t/Bb1 8	Gas Well Potential MCFPD
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