OIL CONSERVATION COMMI. Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

	Yehha.	New Mext	80		2-18-52	
	Henney	Plac		,	Date	
E ARE HE	REBY REQ	UESTING A	AN ALLOWABLE FOR A WI	ELL KNOWN AS:		
Phillips	Chemica	1 Co.	Chem Santa Fe	Well No	3 in 1/4_	1/4
C	ompany o	r Operato	r Lease			
9	>0	178	R. 35E ,N.M.P.M	Vacuum	Pool Les	County
section	,	T	R, N.M.P.M.			County
lease in	dianto 1	oantion:	Elevation 3982 D.1		-11-51 Completed	1-7-52
rease in	arcate 1	Ocacion.	Elevation	Spuadea	Completed_	
		1	Total Depth 4770	P.E	, Rene	
			Top Oil/Gas Pay Initial Production Based on 55 Bbls	20 [†]	Mator Doy	1
			Top U11/Gas Pay	Test Pump	Flow	BOPD OR CU.F
			Initial Production	011 :	24	GAS PER DAY
			Based on Bbls	s. 011 1n	HFS	Genge Milis.
			Method of Test (Pi	tot, gauge, p	rover. meter run)	
			Size of choke in in	nches		
			Tubing (Size)	2-3/8*		Feet
			Size of choke in in Tubing (Size) Pressures: Tubing Gas/Oil Ratio	None	Casing Kone)
			Pressures, Tabling	54	Crovity 37.	,2
			Gas/Ull Ratio	Casing Peri	Oravity	
				Casing 1011		
Unit let	ter:	<u> </u>				
			Acid Record:	/ 77700	Show of Oil, Gas	s and water
Casing &	Cementin	ng Record	Acid Record: 500 Gals Gals	_ to 4770	- S/ M1 & Ges	
	Feet	Sax	Gals_	to	_ S/	
0120		I	Gals	to	_ S/	
8-5/8*	1689	650	Shooting Record.		S/ S/	
			Qts	to	~ o./	
5-1/2*	4400	950	Qts	to	- 6.7	
			Qts	to	s/	
			Natural Production	Test.		
			Test after acid or	snot:	Pumping	FIOWIN;
	ا منسدفان	halaw Dam	mation Tops (in confo	rmance with	geographical sect	ion of state)
Please II	larcate	Detom Lor	macton tops (in conto	illiance water		
		Southeast	ern New Mexico		Northwestern Ne	w Mexico
T. Anhy_	1	673	T. Devonian		T. Ojo Alamo	
T. Annry T. Salt	2	206	T. Silurian		T. Kirtland-Fruit	
T. Salt_ B. Salt_	2	935	T. Montoya		T. Farmington	
					T. Pictured Cliff	
			_ T. McKee		T. Cliff House	
	4		_ T. Ellenburger		T. Menefee	
T. Graybu	urg		T. Gr. Wash		T. Point Lookout	
					T. Mancos T. Dakota	
					T. Morrison	
			•		T. Penn	
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	Phillips Chemical Company Company or Operator					
	By: Extention.					
†	Position: Administrative Assistant					
d communicati	ions regarding well to:					
e e e e e e e e e e e e e e e e e e e	Name: Phillips Chemical					
	Address: Bartlesville, Oklahoma					
APP	PROVED					
OIL	CONSERVATION COMMISSION					

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