

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1800 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02931
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-1861
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TRACT #2941
8. Well No.	026
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.) RKB 3963.9', GL 3964'	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street, Odessa, TX 79762

4. Well Location
Unit Letter K : 1980' Feet From The FSL Line and 1980' Feet From The FWL Line

Section 29 Township 17-S Range 35-E NMPM LEA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING CPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

REPAIR TBG/CSG LEAK CO ACIDIZE, RET ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04/02/97 MIRU DA&S WS #234, COOH W/RODS & PMP, GIH W/PARIF KNIFE T/+-1800', CUT PARIF, NU BOP & PAN, COOH W/TBG, TRIP IN W/SAND PMP, TAG @ 4610', CATCH SAMPLE FORMATION & IRON SULFIDE, TRIP IN W/SCRAPER T/4115', COOH, PU GIH W/6-1/4" BIT, 4-4-3/4" COLLARS, & TBG, TAG FILL @ 4585', LD 3 JTS, PU INTO CSG, SISD.
04/03/97 MIRU DAVIS TL REV UNIT, GIH TAG @ 4585', CO T/4630', METAL RETS, COOH W/BIT, SB/WAIT ON WASH PIPE & SHOE, GIH W/SHOE, WASH PIPE, BMPR SUB, JARS, COLLARS, TBG T/+-4115', SISD.
04/04/97 FIN GIH W/TBG, BRK CIRC, CO T/TD, COOH W/TBG, LD COLLARS & WASH PIPE, SISD.
04/07/97 MIRU TBG TSTRS, TST IN W/PKR & TBG, RDMO TBG TSTRS, SET PKR @ 4027', LD CSG ANNUL, TST T/ 500#, OK, MAKE 2 SWAB RUNS, SISD.
04/08/97 MIRU HES EQMT, GELL BRINE, TST LINES, PMP 3000 GAL 15% FERCK ACID, 2000# ROCK SALT
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE Senior Regulation Analyst DATE 4-17-97

TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

04.08.97

IN 2000 GALS XLINK GELL BRINE W/BRKR & 39 BBL FLUSH; 1000 GALS ACID, 500# SALT IN 12 BBLs XLINK; 1000 GALS ACID, 1500# SALT IN 36 BBLs XLINK; 1000 GALS ACID; 39 BBLs FLUSH, ISIP 810# 5 MIN 640# 10 MIN 492# 15 MIN 333#, MAX PRESS 2024# AVG RATE 4.1 BPM, SI, RDMO HES. OPEN UP WELL W/ITBG ON VAC & FL @ 1000', REC: 86 BBLs W/FL @ 3400', SISD.

OPEN UP W/110# ON TBG & FL @ 2600', REC 33 BBL W/FL @ 3600' (WAIT BETWEEN RUNS F/FLUID T/COME IN), REL PKR, COOH W/TBG, GIH W/PROD TBG, SISD.

GIH TAG SALT, WASH DWN W/FR WTR, ND PAN & BOP, FLNG UP WH. GIH W/PMP & RODS, SPACE OUT, HANG ON, LD & TST PMP ACTION, RD DDU, SD, LEAVE PMPG. NO TST.

PMP 24 HRS, NO TEST - PRODUCTION TST.

PMP 24 HRS, NO TEST.

PMP 24 HRS, ~ST 38 BOPD 94 BWPD 10 MCF 61% CO2.

PMP 24 HRS, ~ST 38 BOPD 92 BWPD 22 MCF 68% CO2.

PMP 24 HRS, TST 37 BOPD 91 BWPD 22 MCF 70% CO2.

Received
Hobbs
600
123456789