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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-55

Operator PHILLIPS PETROLEUM COMPANY	
Address 4001 Penbrook Street, Odessa, Texas 79762	
Reason(s) for filing (Check proper box):	
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐	Casinghead Gas ☐ Condensate ☐
Change in Ownership ☒	Other (Please explain) Order No. 5871 Change of lease name because of Unitization. Formerly: Phillips - Santa Fe # 26
If change of ownership give name and address of previous owner Phillips Petroleum Co., 4001 Penbrook St., Odessa, Texas 79762	

II. DESCRIPTION OF WELL AND LEASE

Lease Name East Vacuum G2-SA	Well No. 026	Pool Name, Including Orientation Vacuum G2-SA	Kind of Lease XXXXXXXXX	Lease No. B-1861
Unit Tract No. 2941				
Location				
Unit Letter K	1980	Feet From The South	1980	Feet From The West
Line of Section 29	Township 17S	Range 35E	NMPM, Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Texas-New Mexico Pipe Line	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2528, Hobbs, N.M. 88240
Name of Authorized Transporter of Casinghead Gas Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook St., Odessa, Texas 79762
If well produces oil or liquids, give location of tanks.	Unit D Sec. 28 Twp. 17S Rge. 35E
Is gas actually connected? Yes	When 12-1-78

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



PRODUCTION CLERICAL SUPERVISOR

(Title)

12-12-78

(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 19 1978
Orig. Signed by Jerry Sexton
BY Dist 1, Supv.
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.