	6.	ราคเลิบรา	VED				
	SANTA FE		1				
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	U. S. G. S		1				
	LAND OFFICE						
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	PRORATION OFFI	CE					
	OF ERATOR					(Sul	bmit to a
L	ease		Phillip a Fe				Well N
D	ate Work Peri	ormed			Pool		
1	Peb/March	196	1	_			Vacu
						THIS	IS A RE
C	Beginning	g Drill	ing Operati	ол	s		Casing T
Г							<b>-</b>
L_	_] Plugging						Remedial
De	etailed accou	nt of v	work done.	na	ture and	manti	ty of mut
	Pulled	rods	and tul	<b>bi</b>	ng.	Fract	ure ti
			the here'	7	Ir a	<b>~</b> ~ #	
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	600# TL	C bl	oeking a	١g	ent.	Mari	nun pi

## MEXICO OIL CONSERVATION COMMISSION

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FORM C-103 (Rev 3-55)

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## CELLANEOUS REPORTS ON WELLS

appropriate District Office as per Commission Rule 1106)

	Phill	ips Petroleum	Company		Addres	s Box	2105,	Hobbs	. New	Mext	Lco
Lease	Santa Fe		Well No.	Unit I		Section	Townsh	ip		Ran	
Date Work I	Performed	Pool	26		K	29	<u></u>	175		<u> </u>	35E
Feb/Mar	ch 1961		Vacuum				County		L	Pa.	
		THIS	IS A REPORT	OF: (0	Check a	2ppropria	te block)		·		
	ning Drilling Open	rations	Casing Test an	id Ceme	nt Job	[		(Explai	n):		
📄 Pluggi	ing		Remedial Work								
etailed ac	count of work don	ne, nature and quanti	ty of materials	used, a	nd resu	ilts obtai	ined.		····	·	
	Si Su Lucu va	g agent. Maxi	IG WETT 20	norma	L 01.	l p <b>ro</b> d	luction	1.			
itnessed by											
itnessed by	<sup>y</sup> D. M. E		Position Lease				Company P	hillij	os Pet	role	um Company
	<sup>y</sup> D. M. E		Lease ELOW FOR R		AL WO	ORK RE	P	<b>hilli</b> ONLY	os Pet	role	um Company
	D. M. E	FILL IN BI	Lease ELOW FOR R	EMEDI. Nal We	AL WO	ORK RE	P	ONLY		•	
F Elev.	D. M. E 3964'	FILL IN BI	Lease ELOW FOR R ORIGIN	EMEDI NAL WE	AL WC	ORK RE	P PORTS Producir	ONLY	al	Co	mpleticn Date 3-22-39
F Elev.	D. M. E 3964'	FILL IN BI	Lease ELOW FOR R ORIGIN	EMEDI NAL WE	AL WO	DRK RE	P PORTS Producir	ONLY	al Oil Strin	Co g Dept	mpleticn Date 3-22-39
F Elev. ubing Diam	D. M. E 3964 ' <sup>1eter</sup> 2–3/8" aterval(s)	FILL IN BI	Lease ELOW FOR RI ORIGIN PBTD	EMEDI NAL WE	AL WC	DRK RE	P PORTS Producir	ONLY	al	Co g Dept	mpleticn Date 3-22-39
Vitnessed by DF Elev. Vubing Diam Verforated In	D. M. E 3964 1 T Teter 2-3/8 nterval(s) 415	FILL IN BI	Lease ELOW FOR RI ORIGIN PBTD	EMEDI NAL WE	AL WC ILL DA	DRK RE	PORTS Producir er	ONLY	al Oil Strin	Co g Dept	mpleticn Date 3-22-39
F Elev. ubing Diam erforated In	D. M. E 3964 1 T Teter 2-3/8 nterval(s) 415	FILL IN BI	Lease ELOW FOR RI ORIGIN PBTD	EMEDI NAL WE	AL WC LL DA 1 String 7 <sup>th</sup> oducing	DRK RE	PORTS Producin er ion(s)	ONLY	al Oil Strin	Co g Dept	mpleticn Date 3-22-39
F Elev. ubing Diam erforated In	D. M. E 3964 1 T Teter 2-3/8 nterval(s) 415	FILL IN BI	Lease ELOW FOR RI ORIGIN PBTD	EMEDI NAL WE Oi	AL WC ILL DA I String 7 <sup>1</sup> oducing San	DRK RE TA 3 Diameter 3 Format.	PORTS Producin er ion(s)	ONLY	al Oil Strin	Co g Dept	mpleticn Date 3-22-39
F Elev. ubing Diam erforated In	D. M. E 3964 1 T 1eter 2-3/8 nterval(s) 415 nterval m Date of	FILL IN BI	Lease ELOW FOR RI ORIGIH PBTD 44471 RESULT on Gas Pr	EMEDI NAL WE Oi Pro S OF W	AL WC ELL DA 1 String 7 <sup>t</sup> oducing San YORKC	DRK RE TA Diamete Format Andre	PORTS Producin er ion(s)	ONLY	al Oil Strin <b>412</b> <sup>4</sup>	Co g Dept	mpleticn Date 3-22-39 .h
F Elev. ubing Diam erforated In pen Hole In	D. M. E 3964 1 T neter 2-3/8" nterval(s) 415 nterval #	FILL IN BI	Lease ELOW FOR RI ORIGIN PBTD 44471 RESULT on Gas Pr MC	EMEDI NAL WE Oi Pro S OF W roductio F P D	AL WC ELL DA 1 String 7 <sup>t</sup> oducing San YORKC	DRK RE TA Diamete Format Andre	PORTS Producin er ion(s) es oduction	ONLY ng Intervi	al Oil Strin 412 GOR c feet/B	Co g Dept <b>7</b> 1	mpleticn Date 3-22-39 .h
F Elev. ubing Diam erforated In pen Hole In Test Before	D. M. E 3964 1 T 1eter 2-3/8 nterval(s) 415 tterval m Date of Test	FILL IN BI	Lease ELOW FOR RI ORIGIH PBTD 44471 RESULT on Gas Pr MC	EMEDI NAL WE Oi Pro S OF W	AL WC ELL DA 1 String 7 <sup>t</sup> oducing San YORKC	DRK RE TA Diamete Format Andre DVER Water Pre	PORTS Producin er ion(s) es	ONLY Ag Interv	al Oil Strin <b>412</b> GOR c feet/B <b>2620</b>	Co g Dept <b>7</b> 1	mpleticn Date 3-22-39 h Gas Well Potential
F Elev. ubing Diam erforated In pen Hole In Test Before Vorkover After	D. M. E 3964 1 1eter 2-3/8" nterval(s) 415 aterval # Date of Test 2-22-61 3-18-61	FILL IN BI	Lease ELOW FOR RI ORIGIN PBTD 44471 RESULT on Gas Pr MC	EMEDI NAL WE Oi Oi S OF W soductio F P D \$1.9	AL WC ELL DA I String 71 oducing San YORKC	g Format g Format <b>Andro</b> VER Water Pro BF	P PORTS Producin er ion(s) es oduction D O O	ONLY  ag Interv  Cubi  Dformati	al Oil Strin 412 <sup>4</sup> GOR c feet/B 2620 1573	g Dept 7	mpletion Date 3-22-39 th Gas Well Potential MCFPD
F Elev. ubing Diam erforated In pen Hole In Test Before Vorkover After	D. M. E 3964 1 1eter 2-3/8" nterval(s) 415 aterval # Date of Test 2-22-61 3-18-61	FILL IN BI D 4645' Tubing Depth O-4645 Oil Production B P D 16 29	Lease ELOW FOR RI ORIGIN PBTD 44471 RESULT on Gas Pr MC	EMEDI NAL WE Oi S OF W soductio F P D +5.6	AL WC ELL DA I String 71 oducing San YORKC	g Format g Format <b>Andro</b> VER Water Pro BF	PORTS Producin er ion(s) es oduction D 0 0 0 0 0	ONLY  ag Interv  Cubi  Dformati	al Oil Strin 412 <sup>4</sup> GOR c feet/B 2620 1573	g Dept 7	mpleticn Date 3-22-39 th Gas Well Potential MCFPD
F Elev. ubing Diam erforated In pen Hole In Test Before Vorkover After Vorkover	D. M. E 3964 1 1eter 2-3/8" nterval(s) 415 aterval # Date of Test 2-22-61 3-18-61	FILL IN BI D 4645' Tubing Depth O-4645 Oil Production B P D 16 29	Lease ELOW FOR RI ORIGIN PBTD 44471 RESULT on Gas Pr MC	Oi Oi S OF W soluctio F P D s1.9	AL WC LL DA 1 String 7 <sup>th</sup> oducing San VORKC n L hereby to the b	PRK RE TA g Diametr g Format Andre OVER Water Pro B F	PORTS Producin er ion(s) es oduction D 0 0 that the i y knowled	ONLY ng Interve Cubi	al Oil Strin 412 GOR c feet/B 2620 1573 on given	Con g Dept 71	mpleticn Date 3-22-39 h Gas Well Potential
F Elev. ubing Diam erforated In pen Hole In Test Before Vorkover After Vorkover	D. M. E 3964 1 1eter 2-3/8" nterval(s) 415 aterval # Date of Test 2-22-61 3-18-61	FILL IN BI D 4645' Tubing Depth O-4645 Oil Production B P D 16 29	Lease ELOW FOR RI ORIGIN PBTD 44471 RESULT on Gas Pr MC	EMEDI NAL WE Oi Oi S OF W soductio F P D \$1.9 \$5.6	AL WC LL DA 1 String 7 <sup>th</sup> oducing San YORKC in L hereby to the b ame	PRK RE TA g Diametri g Format. Andro OVER Water Pre BF Water Pre BF V certify est of m	PORTS Producin er ion(s) es oduction D 0 0 0 0 0	ONLY ng Interve Cubi cubi nformati dge.	al Oil Strin 412 GOR c feet/B 2620 1573 on given	Con g Dept 71	mpleticn Date 3-22-39 th Gas Well Potential MCFPD