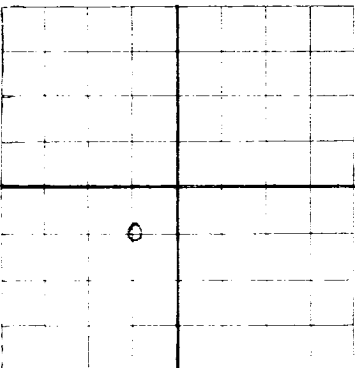


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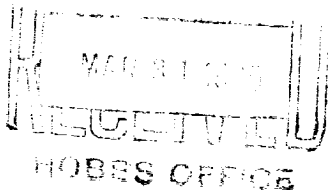
NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE

DUPLICATE

Phillips Petroleum Company

Bartlesville, Oklahoma

Company or Operator
Santa Fe Well No. **26** in **NE/4 SW/4** of Sec. **29** T. **17-S**

Lease
35-E N. M. P. M. **Vacuum** Field, **Lea** County.

Well is **1980** feet **north** of the **South** line and **1980** feet **East** of the **West** line of **Section 29**

If State land the oil and gas lease is No. **B-1861** Assignment No. _____

If patented land the owner is _____ Address _____

If Government land the permittee is _____ Address _____

The Lessee is **Phillips Petroleum Company** Address **Bartlesville Oklahoma**

Drilling commenced **February 6** 19 **39** Drilling was completed **March 7,** 19 **39**

Name of drilling contractor **Loffland Brothers** Address **Tulsa, Oklahoma**

Elevation above sea level at top of casing **3963.8** feet.

The information given is to be kept confidential until **Not confidential** 19 _____

OIL SANDS OR ZONES

No. 1, from **4128** to **4645** No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **None logged-drilled with cable tools** feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
9-5/8" OD	36#	8	South chester	1591'6"	Halliburton			
7" OD	24#	10	SS	4127'9"	Halliburton			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2"	9 5/8"	4127'9"	400	Halliburton		
8-3/4"	7"	4127'9"	400	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____

Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
1000 gal.		Dowell XXWT-6	1000 gal.	3-9-39	4128 - 4645	
1500 gal.		Dowell XXWT-6	1500 gal.	3-10-39	4128 - 4645	
2500 gal.		Dowell XXWT-6	2500 gal.	3-12-39	4128 - 4645	
3500 gal.		Dowell XXWT-6	3500 gal.	3-16-39	4128 - 4645	
5000 gal.		Dowell XXWT-6	5000 gal.	3-22-39	4128 - 4645	
Results of shooting or chemical treatment. After last acid treatment swabbed 10 hours off bottom, recovered 250 bbls. oil load and acid and well started flowing. Flowed 149 bbls. fresh oil, no water in 7 hours.						

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **4645** feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **3-22** 19 **39**

The production of the first **24** hours was **149** barrels of fluid of which **100** % was oil: **0** % emulsion; **0** % water; and **0** % sediment. Gravity, Be **38.2**

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Driller _____ Driller _____

Driller _____ Driller _____

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **29th** day of **March** 19 **39**

Notary Public _____

My Commission expires _____

Place **Odessa, Texas** Date **March 29, 1939**

Name **[Signature]** Position **District Chief Clerk**

Representing **Phillips Petroleum Company** Address **Drawer 811, Odessa, Texas**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	32	32	Calcehi
32	227	195	Red Rock & Shells
227	530	303	Red Bed -Red Rock & Shells
530	774	244	Red Bed
774	1079	305	Red Bed & Shells
1079	1580	501	Red Bed - Red Rock- Shale
1580	1700	120	Anhydrite
1700	1810	110	Salt and Anhydrite Broken.
1810	2014	204	Red Rock Anhydrite & Salt
2014	2150	136	Anhydrite Shale & Red Rock
2150	2287	137	Salty Anhydrite & Gyp streaks
2287	2536	249	Salt & Anhydrite Shells
2536	2945	409	Anhydrite & Salt.
2945	3594	649	Anhydrite & Gyp
3594	3629	35	Gyp Anhydrite & Shale Streaks
3629	3717	88	Anhydrite & Gyp
3717	3772	55	Anhydrite Gyp & Brown Shale Streaks of Lime
3772	3804	32	Anhydrite - Gyp Streaks Sand
3804	3842	38	Anhydrite & Gyp
3842	3890	48	Lime and Anhydrite Brown Shale
3890	3905	15	Anhydrite
3905	4028	123	Anhydrite & Gyp
4028	4070	42	Anhydrite & Lime
4070	4105	35	Anhydrite & Gyp
4105	4146	41	Anhydrite & Lime
4146	4645	499	Lime. T.D.