## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

OPERATIONS		RE	PORT ON REPA	AIRING WELL	77	411.70
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		RE	REPORT ON PULLING OR OTHERWISE ALTERING CASING			
EPORT ON RESULT OF TEST SHUT-OFF	OF CASING	RE	PORT ON DEEL	PENING WELL	4000	
EPORT ON RESULT OF PLUG	GING OF WELL		···-			
		Odess	a, Texas	March	15, 193	39
IL CONSERVATION COMMISS	ION,		Place		Dat	e
entlemen:	de demonstrative a				_	
ollowing is a report on the wor Phillips Petrole	m Company	esults obtaine Santa F	ed under the hea 'e B-1861	ding noted above Well No. <b>26</b>	e at the	in the
NE/4 SW/4	Operator		1.ease			
Vacuum			**			
he dates of this work were as i	Mer	ch 13, 1	.939			County
otice of intention to do the world approval of the proposed pla	k was (was in	submitted on	Form C-102 on	March	13.	19 39
♥ & well sta	rted flowi	ng. Flo	wed lll bi	th 18 bbl and acid ls. fresh	in 12 h oil. n	0
& well sta water in 1 no water i measured. treatment.	rted flowi 2 hours. n 18 hours Well was	ng. Flo Next 18 thru op	wed lll bl hours well en 2" tubi	and acid cls. fresh flowed l .ng. Gas	in 12 h oil, n 23 bbls was not	o oil,
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