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FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and 1
Effective 1-1-65

I.

Operator
PHILLIPS PETROLEUM COMPANY
Address
4001 Penbrook St., Odessa, Texas 79762
Reason(s) for filing: ☒ New Well ☐ Change in Transporter oil ☐ Other (Please explain) Order No. 5871 Change of lease name because of Unitization. Formerly: Phillips - Santa Fe # 49
☐ Recompletion ☐ Oil ☐ Dry Gas ☐ Condensate
☐ Change in Ownership ☐ Natural Gas ☐ Condensate
If change of ownership give name and address of previous owner: Phillips Petroleum Co., 4001 Penbrook St., Odessa, Texas 79762

II. DESCRIPTION OF WELL AND LEASE

Lease Name East Vacuum 00-84
Unit Tract No. 2944 049
Location
Unit Letter A 660
Line of Section 29
Township 17S
Range 35E
Section 660
Lea
B-2073

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate
Texas-New Mexico Pipe Line
Name of Authorized Transporter of Gas or Dry Gas
Phillips Petroleum Company
If well produces oil or liquids, give location of tanks. Unit D Sec. 28 Twp. 17S Rge. 35E
Is gas actually connected? No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion -- (X)
Date Spudded
Date Compl. Ready to Prod.
Total Depth
P.B.T.D.
Elevations (D.F., R.A.B., R.T., G.R., etc.)
Name of Producing Formation
Top Oil/Gas Pay
Tubing Depth
Perforations
Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE
CASING & TUBING SIZE
DEPTH SET
SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tanks
Date of Test
Producing Method (Flow, pump, gas lift, etc.)
Length of Test
Tubing Pressure
Casing Pressure
Choke Size
Actual Prod. During Test
Oil-Bbls.
Water-Bbls.
Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D
Length of Test
Choke Condensate/MMCF
Gravity of Condensate
Testing Method (Spur, back pr.)
Tubing Pressure (Shut-in)
Casing Pressure (Shut-in)
Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

PRODUCTION CLERICAL SUPERVISOR

12-12-78

OIL CONSERVATION COMMISSION

APPROVED DEC 12 1978
BY Jerry Sexton
TITLE Dist 1, Supv.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow- able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.