

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-02933
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2131
7. Lease Name or Unit Agreement Name: EAST VACUUM GB/SA UNIT TRACT 2947
8. Well No. 050
9. Pool name or Wildcat VACUUM GB/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	
4. Well Location Unit Letter H : 1976 feet from the NORTH line and 660 feet from the EAST line Section 29 Township 17-S Range 35-E NMPM County LEA	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3964' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU Plug and Abandon rig. NU POCO Class 1 BOPE.
- Gih w/ 2-3/8" ws and tag cibp @ 4370'. Mix and circulate wellbore with 9.5 mud laden fluid (MLF).
- Pump plug No. 1 - 80 sxs 4370'-3435'. Covers the San Andres & Queen.
- Pump plug No. 2 - 25 sxs 2975'-2664'. Covers the Yates and serves as the bottom salt plug.
- Pump plug No. 3 - 25 sxs 1725'-1414'. Covers the surface casing shoe and top of salt. — TAG
- Pump plug No. 4 - 35 sxs 350'-surface. Serves as the surface plug.
- Cut off casing and wellheads 3' below GL and cap well. Install Dry Hole marker. Perform reclamation work.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *L. M. Sanders* TITLE SUPERVISOR, REG. & PROR. DATE 8-10-01

Type or print name L. M. SANDERS

Telephone No. (915) 368-1488

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

PLUG AND ABANDON WELL PROCEDURE
EVGSAU # 2947-050

NOTE: Cement used is Class “C”, density of 14.8 ppg, yield of 1.32 cubic feet per sack.

1. Notify NMOCD at (505) 393-6161 24 hrs. prior to initiating plugging operations.
2. MIRU Plug & Abandon Package. NU PPCo. Class 1 BOPE.
3. GIH w/ 2-3/8” WS and tag CIBP @ 4370’. Mix and circulate wellbore with 9.5 Mud Laden Fluid (MLF).
4. Pump Plug No. 1., 80 sx, 4370’-3435’. Covers the San Andres, Grayburg, & Queen.
5. POOH to 2975’.
6. Pump Plug No 2, 25 sx, 2975’-2664’. Covers the Yates and serves as the bottom salt plug.
7. POOH to 1725’.
8. Pump Plug No. 3, 25 sx, 1725’-1414’. Covers the surface csg. shoe and top of salt.
9. POOH to 350’.
10. Pump Plug No. 4, 35 sx, 350’-surface. Serves as the surface plug.
11. Observe well for 30 minutes. If cement falls more than 12’, perform a top job.
12. Cut off casing and wellheads 3’ below GL and cap well. Install Dry Hole marker. Perform reclamation work.

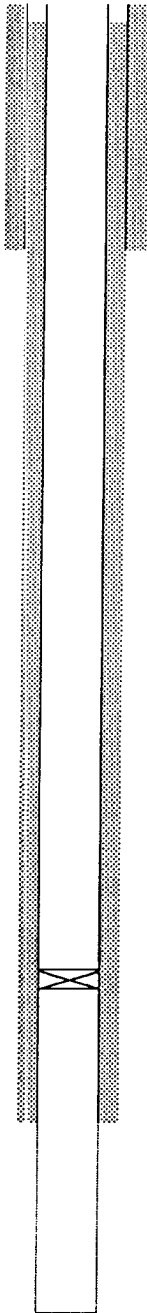
WELLBORE SKETCH
PHILLIPS PETROLEUM COMPANY - PERMIAN PROFIT CENTER

Date: August 8, 2001

RK13 @ 3974'
 DF @
 GL @ 3964'

Well Category : One
 Subarea : EVGSAU
 Lease & Well No. : EVGSAU 2947-050
 Legal Description : 1976' FNL & 660' FEL, Sec. 29, T17S, R35E
 County : Lea State : New Mexico
 Field : East Vacuum GB/SA
 Date Spudded : 01/1948 IPF : 3/48 52 BO, 0 BW
 API Number : 30-025-02933

PPCO WI: 43.08109%



12 1/4" hole to 1144'
 11" hole to 1650'

TOC of production csg. @ 50' (TS)

8-5/8" Surface Casing @ 1645'
 17# J-55 & 28# H-40 ST&C
 Cmt'd 0' to 1645' w/1000 sx
 TOC @ surface, circulated

7-7/8" Hole

CIBP Set @ 4370' (09/29/98)

5-1/2" 14# J-55 @ 4411'
 Cmt'd w/1080 sx

4 3/4" OH
 4411' - 4660'

Formation Tops:	Top Salt	1615'
	Yates	2905'
	Queen	3766'
	Grayburg	4034'
	San Andres	4486'

PBTD: 4370'
 TD: 4660'

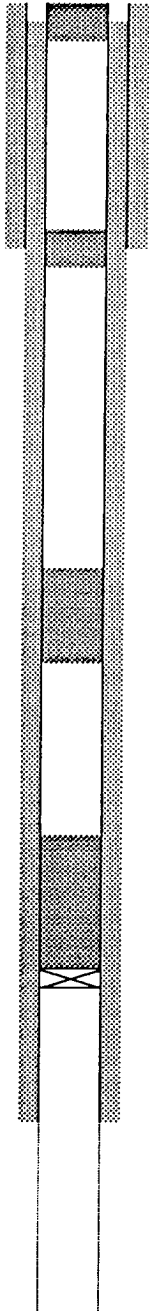
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 API Number : 30-025-02933

PPCO WI: 43.08109%



12 1/4" hole to 1144'
 11" hole to 1650'
 Plug #4 36 sx, 350'-Surface
 Surface Plug

8-5/8" Surface Casing @ 1645'
 17# J-55 & 28# H-40 ST&C
 Cmt'd 0' to 1645' w/1000 sx
 TOC @ surface, circulated

TOC of production csg. @ 50' (TS)

Plug #3 25 sx, 1725'-1414'
 Covers top salt, and surf. Csg. shoe

7-7/8" Hole

Plug #2 25 sx, 2975'-2664'
 Covers Yates, serves as bottom of salt plug

Plug #1 80 sx, 4370'-3435'
 Covers GBSA & Queen

CIBP Set @ 4370' (09/29/98)

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 Cmt'd w/1080 sx;

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