Submit 3 Copies to Appropriate District Office

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088		
Santa Fe,	New Mexico	87504-2088

WELL API NO.

DISTRICT II Santa Fe, New Mexico 87504-2088	30-025-02933
P.O. Drawer DD, Artesia, NM 88210	5. Indicate Type of Lease
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	STATE X FEE
1000 KM Biatos Kill, Alber, NWI 8/410	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	
( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Seems to the Africana Ivalia
1. Type of Well:	East Vacuum G/SA Unit
ORL X GAS OTHER	Tract 2947
2. Name of Operator Philling Potracloum Company	8. Well No.
Phillips Petroleum Company  Address of Operator	50
4001 Penbrook Street, Odessa, TX 79762	9. Pool same or Wildcat Vacuum G/SA
4. Well Location	Vacada G/BA
Unit Letter H : 1976 Feet From The North Line and 660	Feet From The East Line
	Feet Prom The Line
Section 29 Township 17-S Range 35-E	NMPM Lea County
10. Elevation (Show whather DF, RKB, RT, GR, etc.)	
- PP-PP Son to Indicate I rating of I voice, it	<del>-</del>
NOTICE OF INTENTION TO:	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING	G OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AND C	EMENT JOB
OTHER: OTHER: Acidize	OH & activate well
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclu-	discontinuos de la continuo del continuo de la continuo del continuo de la continuo del continuo de la continuo de la continuo de la continuo del continuo de la continuo d
work) SEE RULE 1103.	iting estimated date of starting any proposed
6/4/91: Acidize OH w/3500 gal of 15% NEFe HCL w/clay	stabilizer & w/5% 425 in
the acid. Drop 1250# of R.S. in gelled brine. FL w/3	2 bbls of 2% KCl water.
ISIP 2100#, 1900#.	
6/6/91: GIH w/SN - 1 jt of 2-3/8" tbg, TAC & 140 jt o	£ 2 2/08 thm
4394'. Start in hole w/2" X 1-1/2" X 12' pump on 3/4"	KD rods
	TO TOUS.
6/14/91: Pump 24 hr. 9 BOPD, 38 BWPD, 14 MCF.	
6/15/91: Pump 24 hr. 12 BOPD, 41 BWPD, 22 MCF.	
0/13/31. Fump 24 III. 12 BOPD, 41 BWPD, 22 MCF.	
6/16/91: Pump 24 hr. 16 BOPD, 36 BWPD, 18 MCF.	
Complete drop from report.	
I hereby certify that the information above is gree and complete to the best of any knowledge and belief.	
SCHATTER Supervisor F	Reg Propation 7/25/91
·	-
TYPE OR PRENT NAME L. M. Sanders	TELEPHONE NO. 368-1488
(This space for State Use) Orig. Signed by	3 1 199
Paul Kautz	ill gras
ATTIONED BY Geologist	DATE

RECORD

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