

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02934
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1501
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TR 2923
8. Well No.	052
9. Pool name or Wildcat	VACUUM GB/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter <u>G</u> : <u>1977'</u> Feet From The <u>NORTH</u> Line and <u>1979'</u> Feet From The <u>EAST</u> Line Section <u>29</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>LEA</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3969.12' GL	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: CLEANOUT, ACIDIZE PERFS, & RET T/PROD ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

06/10/96 SAND PMP RAN, FILL TAG @ 4634', COOH W/KILL STRING, TRIP IN W/CSG
SCRAPER T/4410', COOH, MIRU TBG TSTRS, SET PKR @ 4380', SISD.
06/11/96 MIRU HES, PMP 4500 GALS 15% FERCHECK ACID, 1500# ROCK SALT IN 35 BBLS
X-LINKED GELLED BRINE W/BREAKER & 43 BBLS FR WTR AS FOLLOWS: 20 BBLS FR
ESTAB PI RATE 3.4 BPM @ 1200#, 1500 GALS ACID, 500# SALT IN 11 BBLS X-LINKED
BRINE, 1500 GALS ACID, 1000# SALT IN 24 BBLS X-LINKED BRINE, 1500 GALS ACID
23 BBLS FR WTR FLUSH, ISIP 1706#, 5MIN 1514# 10MIN 1491# 15MIN 1467#, MAX
PRESS 3100# AVG PRESS 2618# AVG RATE 4.2 BPM, RDMO HES, RU SWAB, OPEN UP WELL
W/1300# ON TBG FLOW BACK 44 BBLS, SWAB BACK 5 BBLS W/FL @ 2200', SISD.
06/12/96 OPEN UP WELL W/300# ON TBG, FL @ 2500', REC: 9.5 BBLS W/40% OIL CUT & END FL @
4280', SISD.

CONTINUED ON BACK

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Senior Regulation Analyst DATE

TYPE OR PRINT NAME Larry M. Sanders

TELEPHONE NO. (915)368-1488

(This space for State Use)

ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

APPROVED BY TITLE DATE JUN 26 1996

CONDITIONS OF APPROVAL, IF ANY:

EVAC #2923-052 (CONTINUED)

06/13/96 300# ON TBG, FL @ 3000', 2 SWAB RUNS W/FL @ 3900', REL PKR, GIH W/SN, 2-3/8" IPC SUB, BLAST JT, 9 JTS TBG, TAC & 138 JTS, SET TAC @ 4286' & SN @ 4592', ND PAN & BOP, FLANGE UP WELLHEAD, GIH W/PMP & RODS & TEST PMP ACTION, RDMO DDU, LEAVE WELL PMPG 15.5 HRS NO TEST.

06/14/96 PMP 24 HRS TEST 6 BOPD 21 BWPD 1 MCF 81% CO2.

06/15/96 PMP 24 HRS TEST 6 BOPD 18 BWPD 1 MCF 80% CO2.

06/17/96 PMP 24 HRS, TEST 8 BOPD 14 BWPD 1 MCF 81% CO2, INCREASE PMP TIME T/16 HRS/DAY.

06/18/96 PMP 24 HRS, TEST 10 BOPD 19 BWPD 1 MCF 78.3% CO2.

COMPLETE DROP FROM REPORT