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FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

1. Operator
PHILLIPS PETROLEUM COMPANY
Address
4001 Penbrook St., Odessa, Texas 79762
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter oil ☐ Order No. 5871 Change
Recompletion ☐ Oil ☐ Dry Gas ☐ of lease name because of Unitization.
Change in Ownership ☒ Unitized Gas ☐ Condensate ☐ Formerly: Phillips - Santa Fe # 52
If change of ownership give name and address of previous owner
Phillips Petroleum Co., 4001 Penbrook St., Odessa, Texas 79762

II. DESCRIPTION OF WELL AND LEASE
Lease Name East Vacuum
Unit Tract No. 2923 052 Vacuum 62-6A
Location
Unit Letter G 663 South 661 West
Line of Section 29 Township 17S Range 35E N.M.P.M. Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter or Owner of Condensate
Texas-New Mexico Pipe Line
Address (Give address to which approved copy of this form is to be sent)
P.O. Box 2528, Hobbs, N.M. 88240
Name of Authorized Transporter or Owner of Oil or Dry Gas
Phillips Petroleum Company
Address (Give address to which approved copy of this form is to be sent)
4001 Penbrook St., Odessa, Texas 79762
If well produces oil or liquids, give location of tanks. Oil 28 Twp. 17S Range 35E
Is gas actually connected? No

IV. COMPLETION DATA
Designate Type of Completion - X
Date Spudded
Date Shown Ready to Prod.
Total Depth
P.E.T.D.
Elevations (D.F., R.R.B., R.T., G.R., etc.)
Name of Producing Formation
Top Oil/Gas Pay
Tubing Depth
Perforations
Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE
CASING & TUBING SIZE
DEPTH SET
SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks
Date of Test
Producing Method (Flow, pump, gas lift, etc.)
Length of Test
Tubing Pressure
Casing Pressure
Choke Size
Actual Prod. During Test
Oil - Bbls.
Water - Bbls.
Gas - MCF

GAS WELL
Actual Prod. Test - MMCF/D
Length of Test
Bbls. Condensate/MMCF
Gravity of Condensate
Testing Method (Spot, Back prod.)
Tubing Pressure (Shut-in)
Casing Pressure (Shut-in)
Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and correct to the best of my knowledge and belief.
PRODUCTION CLERICAL SUPERVISOR
12-12-78

OIL CONSERVATION COMMISSION
DEC 19 1978
APPROVED
BY
Orig. Signed by
Jerry Sexton
Dist 1, Supv.
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviating data taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allow-able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.