

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02935
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1501
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TRACT 2923
8. Well No.	054
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter <u>C</u> : <u>710'</u> Feet From The <u>FNL</u> Line and <u>1983'</u> Feet From The <u>FWL</u> Line Section <u>29</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>LEA</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3973' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: REPAIR TUBING & ACIDIZE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04/21/97 MIRU DA&S WS #234 T/PULL F/NO PMP ACTION, HAD T/STRIP PMP OUT OF HOLE, PMP SUCTION PLUGGED W/CALCIUM CARBONATE SCALE, TRIP SAND PMP & TAG @ 4645' CATCHING SAMPLE OF SCALE, STARTED WO PROCEDURE, FIN STRIPPING OUT OF HOLE, MIRU DAVIS TL REV UNIT, PU GIH W/4-3/4" BIT, 4-3-1/2" COLLARS & TBG, TAG @ 4633', BRK CIRC, CO T/4676', CIRC CLN, PU ABOVE PERFS, SISO.

04/22/97 GIH, BRK CIRC, CO T/4733', CIRC CLN, COOH LD COLLARS, TRIP IN W/SCRAPER T/4606', CUT PARAFFIN IN TOP 600+', TOOH W/CSG SCRPR, MIRU TBG TSTRS, PU PKR TST IN HOLE W/PKR & TBG, RDMO TSTRS, SET PKR @ 4239', SISO.

04/23/97 LD & TST TBG/CSG ANNUL T/500# OK, MIRU HES, GELL BRINE, TST LNS, PMP 2000 GAL 15% FERCK ACID, 400# ROCK SALT IN 13 BBL XLINK GELLED BRINE W/BRKR, 9 BBLS GELL BRINE, & 27.5 BBL FR WTR FLUSH AS FOLLOWS: 500 GALS ACID, 200# SALT IN 5 BBLS XLINK, 5
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Senior Regulation Analyst DATE 5-8-97
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915)368-1488

(This space for State Use)

APPROVED BY [Signature] TITLE SENIOR REGULATION ANALYST

APPROVED BY [Signature] TITLE DATE 5-10-97
CONDITIONS OF APPROVAL, IF ANY:

DAD

04/23/97 CONTINUED
BBLS GELL BRINE, 500 GAL ACID, 200# SALT IN 8 BBLS XLINK, 4 BBL GELL BRINE, 1000 GALS ACID, 27.5 BBLS FLUSH, ISIP 13003 5 MIN 1130#, 10 MIN 1030#, 15 MIN 934#, MAX PRESS 3350#, AVG PRESS 2750#, AVG RATE 4.75 BPM, SI RDMO HES, RU SWAB, OPEN UP W/495# ON TBG, FLOW/SWAB BK 95 BBL OF 97 BBL LD W/END FL @ 3300', MIRU AA, PMP SCALE SQZ AS FOLLOWS: MIX & PMP 1 DRUM TH-757 IN 20 BBL FR WTR, FLUSH W/150 BBL FR WTR, SISD.

04/24/97 REL & COOH W/PKR, GIH W/PROD TBG AS FOLLOWS: SN, IPC SUB, BLAST JT, 16 JTS TBG, TAC, 134 JTS TBG, ND PAN & BOP, FLNG UP WH, GIH W/PMP & RODS, SPACE OUT, HANG ON, LD & TST PMP ACTION, TBG HELD, BUT PUMP WOULDN'T PMP, TRY T/RE-SPACE PMP, STILL WOULDN'T PMP, GET READY T/PULL PMP, SISD.

04/25/97 COOH W/PMP, PMP COVERED & STUCK W/PARAFFIN, CUT PARAFFIN OUT OF TOP 1800' OF TBG, GIH W/NEW PMP, SPACE OUT, HANG ON, LD & TST PMP ACTION, GOOD, RDMO DDU, LEAVE PMPG, PMP 17 HRS, NO TEST.

04/25, 04/26, 04/27, & 04/28/97 NO TST.

05/01/97 PMP 24 HRS, TST 39 BOPD 123 BWPD 47.8 MCF 58% CO2 (TST CALCULATE @ 24% OIL CUT @ WH)

05/02/97 PMP 24 HRS, TST 26 BOPD 84 BWPD 31 MCF 66% CO2 (TST CALC @ 24% OIL CUT)

05/03/97 PMP 24 HRS, TST 24 BOPD 75 BWPD 47 MCF 60% CO2 (TST CALC @ 24% OIL CUT)

COMPLETE DROP F/REPORT