

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-99

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02935
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1501
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TRACT 2923
8. Well No.	054
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter <u>C</u> : <u>710</u> Feet From The <u>NORTH</u> Line and <u>1983</u> Feet From The <u>WEST</u> Line Section <u>29</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>LEA</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3973' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: CLEANOUT & ACIDIZE ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

07/13/95 MIRU DDU, PULL RODS & PUMP, COOH W/TBG, GIH W/BIT & SCRAPER, SDON
07/14/95 MIRU REVERSE UNIT & CLEAN OUT TO PBD 4733' RDMO REVERSE UNIT, GIH W/PKR TO 4291, SDON. SDON 7/15/95 & 7/16/95
07/17/95 MIRU HES & PUMP 7000 GALS 15% FERCHECK ACID, 1000 GALS X-LINKED GELLED BRINE, W/BREAKER & 1000# ROCK SALT, 27 BBLS WATER, RDMO HES, OPEN WELL FLOW/SWAB BACK 70 BBLS, SISO.
07/18/95 RU SWAB, RECOVER 56 BBLS RD SWAB, SISO.
07/19/95 KILL WELL, COOH W/PKR & TBG, GIH w/TBG, ND BOPE, GIH W/RODS & PUMP, HANG WELL ON, LOAD & TEST, LEAVE PUMPING TO CIRC CHEM, RD MO DDU.
07/20/95 CIRC CHEM, OPEN TO FLOWLINE TO PUMP OUT CHEM.
07/21/95 PUMP DOWN FLOWLINE, CIRC CHEM.
07/24/95 PUMP 48 HRS, NO TEST.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *M. Sanders* TITLE REGULATION SPECIALIST DATE 07/31/95

TYPE OR PRINT NAME M. SANDERS TELEPHONE NO. 915/368-1488

(This space for State Use)

APPROVED BY SEXTON

CONDITIONS OF APPROVAL, IF ANY: TITLE DATE

AUG 09 1995

07/25/95 TEST 24 HRS, 19 BO, 22 BW, 48 MCF 27% CO2.
07/26/95 TEST 24 HRS, 16 BO, 19 BW, 33 MCF 32% CO2.
07/27/95 TEST 24 HRS, 15 BO, 17 BW, 4 MCF 33% CO2.

COMPLETE DROP FROM REPORT.

07/25/95
07/26/95
07/27/95