

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-02935	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. B-1501	
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 2923	
8. Well No. 054	
9. Pool name or Wildcat Vacuum Gb/SA	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3973' GR	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	
4. Well Location Unit Letter <u>C</u> : <u>710</u> Feet From The <u>North</u> Line and <u>1983</u> Feet From The <u>West</u> Line Section <u>29</u> Township <u>17-S</u> Range <u>35E</u> NMPM Lea County	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Clean & Stimulate Well <input checked="" type="checkbox"/>
	Add perforations & Acidize <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-29-91 M1RU DDU. COOH LD rods and pump.  
1-01-92 COOH w/2-3/8" production tbg. Tag @ 4725' catch sample of iron sulfide and calcium carbonate. GIH w/4-3/4" bit, 5-1/2" scraper on 2-7/8" workstring tbg. Tag @ 4713' PU above perfs.  
1-02-92 COOH w/bit & scraper. Perforate w/23 gram charges, 2 SPF 4" guns, 4580' to 4584', 4610' to 4616', 4639' to 4649'. Total of 40 holes. GIH w/5-1/2" packer on 144 jts of 2-7/8" tbg. Set @ 4567'.  
1-05-92 Pump 4,000 gals of 15% NEFE HCL

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Supervisor Reg/Proration DATE 2-4-92  
TYPE OR PRINT NAME L. M. Sanders (915) TELEPHONE NO. 368-1488

(This space for State Use)

Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

FEB 1 1992

1-06-92 COOH w/packer GIH w/RBP and packer. Set RBP @ 4560' and packer @ 4249' Acidize w/4,500 gals. of 15% NEFE HCL.

1-08-92 Set packer @ 4249'. Squeeze w/ 2 drums technihib 756 & 20 bbl of 2% KCL water.

1-09-92 Retrieve RBP COOH LD 2-7/8" workstring & RBP & packer Test 2-3/8" tbg in hole. Run S/N, 15 jts, TAC 2-3/8"x5-1/2", 138 jts, S/N @ 4705', TAC @ 4243'. N.D. BOP. PU start in hole w/ 2"x 1-1/2"x 16' pump and 7/8" rods.

1-12-92 COOH w/rods & pull 1 jts of tbg. TAC new @ 4212, SN @ 4676'. GIH w/ rods & pump. Checked pump action, OK.

1-13-92 Install pumping unit.

1-18-92 Pumped 16 BOPD, 132 BWPD, 93 MCF, CO<sub>2</sub> 63.3. Complete Drop From Report.