Submit 3 Copies to Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-02935

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No.
B-1501

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
East Vacuum GB/SA Unit
Tract 2923

1. Type of Well:
OIL WELL [X] GAS WELL [ ] OTHER

2. Name of Operator
Phillips Petroleum Company

8. Well No.
054

3. Address of Operator
4001 Penbrook, Odessa, TX 79762

9. Pool name or Wildcat
Vacuum GB/SA

4. Well Location
Unit Letter C : 710 Feet From The N Line and 1983 Feet From The W Line

Section 29 Township 17S Range 35E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3973' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	PLUG AND ABANDONMENT	[ ]
PULL OR ALTER CASING	[ ]			CASING TEST AND CEMENT JOB	[ ]		
OTHER: Cleanout, stimulate and reactivate	[X]			OTHER:			[ ]

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cleanout, stimulate and reactivate.
MIRU DD WSU. Open well and bleed off any pressure/fluid to frac tank. Install rod BOP. POOH w/75 rod string. NU tbg BOP. COOH laying down the 2-3/8" productior tbg (+4674').

RIH w/sand pump on sand line and tag fill. Clean out to +4730'. Using hydrostatic bailer, 4600' of new 2-7/8", 6.5#, J-55 tbg. If hard and well packed, MIRU reverse unit, power swivel and steel mud pits. RIH w/4-7/8" bit, 3-1/2" DC's and 2-7/8" tbg. Clean out with reverse unit to +4730'. COOH.

RIH w/5-1/2" 14# casing scraper to 4700'.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supervisor Reg/Proration DATE 12/23/91

TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE JAN 09 '92

CONDITIONS OF APPROVAL, IF ANY:

RU lubricator and test same to 1000 psi. Perforate w/23 gram charges at 2 SPF using 4" casing guns:

DEPTH	FEET	SHOTS
4580'-4584'	4	8
4610'-4616'	6	12
4639'-4649'	10	20
TOTAL	20	40

RIH w/400' 2-7/8" 'Cond 2' tailpipe, RTTS-type packer and 2-7/8" J-55 tbg. RIH until tailpipe at ±4700' and packer at ±4300'.

Pump 20 bbls 2% KCl water w/10 gals Techni-Wet 425. Mix 5 drums Techni-Clean 405 and 275 gals 2% KCl water. Pump 1/2 of mix outside the tailpipe. Set packer. Squeeze remaining mix into the formation. Displace w/produced water.

Swab.

RIH w/RBP and RTTS-type packer on 2-7/8" tbg. Set RBP at 4710'. Packer to 4560' and set same.

MIRU Charger. Mix 4000 gals 15% NEFe containing LST agent, clay stabilizer and 5% Techni-Wet 425. Test surface lines to 3500 psi.

Swab.

Unseat packer. PU RBP and reset same at ±4565'. Pull packer to ±4300' and set same.

Mix 4500 gals 15% NEFe containing LST agent, clay stabilizer and 5% Techni-Wet 425. Test surface lines to 3500 psi.

Swab. COOH with RBP, packer and tbg.

MIRU 228 pumping unit and 20 HP mtr. Return well to operation.

Schedule Unichem to do a scale inhibitor squeeze job after 2-3 days of production. Mix and pump 2 drums Techni-Hib 756 and 20 bbls 2% KCl water down the annulus. Displace with 170 bbls of produced water. Mix 5 gals Techni-Clean 420 in with the first 100 bbls of flush water. SION.

Drop from report when production stabilizes.