

|                           |     |
|---------------------------|-----|
| NUMBER OF COPIES RECEIVED |     |
| DISTRIBUTION              |     |
| SANTA FE                  |     |
| FILE                      |     |
| U.S.G.S.                  |     |
| LAND OFFICE               |     |
| TRANSPORTER               | OIL |
|                           | GAS |
| PRODUCTION OFFICE         |     |
| OPERATOR                  |     |

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in **QUADRUPPLICATE** to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

**Hobbs, New Mexico**

**September 6, 1960**

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Phillips Petroleum Company**

**Santa Fe**

, Well No. **54**, in **NE** **NW**  $\frac{1}{4}$   $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

**C**

Sec. **29**

T. **17S**

R. **35E**

NMPM,

**Vacuum**

Pool

Unit Letter

Please indicate location:

|   |          |   |   |
|---|----------|---|---|
| D | C        | B | A |
|   | <b>X</b> |   |   |
| E | F        | G | H |
|   |          |   |   |
| L | K        | J | I |
|   |          |   |   |
| M | N        | O | P |
|   |          |   |   |

County. Date Spudded **7-25-60**

Date Drilling Completed **8-16-60**

Elevation **3983 DF**

Total Depth **4753** PBTD **4733**

Top Oil/Gas Pay **4337**

Name of Prod. Form. **Grayburg-San Andres**

PRODUCING INTERVAL -

Perforations **4341-4696**

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe \_\_\_\_\_ Depth Tubing **4709'**

OIL WELL TEST -

Natural Prod. Test: **/** **None prior to fracture treatment** bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **92** bbls. oil, **0** bbls water in **24** hrs, **0** min. Size **Pumping** Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **Frac w/30,000 gal RO, 45,000# sand, 1625 gal. 15% acid**

Casing \_\_\_\_\_ Tubing **5300** Date first new **September 4, 1960**  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks

Oil Transporter **Texas-New Mexico Pipe Line Company**

Gas Transporter **Phillips Petroleum Company**

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

**PHILLIPS PETROLEUM COMPANY**

Approved: \_\_\_\_\_, 19\_\_\_\_

(Company or Operator)

OIL CONSERVATION COMMISSION

By: *M. J. Johnston*  
(Signature)

Title **District Chief Clerk**

Send Communications regarding well to:

**Phillips Petroleum Company**

Name \_\_\_\_\_

Address **Box 2105, Hobbs, New Mexico**

Title \_\_\_\_\_