

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-02936
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Phillips Petroleum Company		6. State Oil & Gas Lease No. B-2423
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762		7. Lease Name or Unit Agreement Name: EAST VACUUM GB/SA UNIT TRACT #2963
4. Well Location Unit Letter <u>M</u> : <u>660</u> feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>WEST</u> line Section <u>29</u> Township <u>17-S</u> Range <u>35-E</u> NMPM County <u>LEA</u>		8. Well No. 001
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3976' DF		9. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: C/O, TREAT F/SCALE, ACIDIZE, REACTIVATE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/24/01 MIRU IDU KILL WELL NU BOP GIH W/RETRIEVING TOOL & 2-7/8" TBG SD.

10/25/01 KILL FIN GIH W/RETRIEVING TOOL & TBG LATCH ONTO PKR & REL COOH W/TBG/PKR GIH W/
SANDIN BAILER & TAG F/FILL TAG @ 4720' COOH W/SANDIN BAILER GIH W/PKR & TBG TST
TBG T/5000 PSI FMP SCALE CONVERTER COME UP SET PKR @ 3937' EOT @ 4407 TST CSG T/
500 PSI HEID OK SD.

10/26/01 MIRU HES TST INS T/5000 PSI FMP FW @ 4.3 BPM 888 PSI T/ESTAB RATE FMP 500 GAL 15%
HCL ACID @ 4.2 BPM 1195 PSI FMP 1000# RKSALT & 1000# FINE MESH SALT W/2000 GAL
GEL BRINE @ 4.5 BPM 1339 PSI FMP 2000 GAL 15% HCL ACID @ 4.5 BPM 1455 PSI FMP
2600# RKSALT & 2600# FINE MESH SALT W/5200 GAL GEL BRINE @ 5.1 BPM 2310 PSI FMP
2000 GAL 15% HCL ACID @ 5.1 BPM 2117 PSI FMP 55 BBL FW FLUSH @ 5.2 BPM 2564 PSI
STOP FMPG ISIP 1973 PSI AVG RATE 5 BPM MIN 4.5 MAX 5.2 AVG PRESS 2091 PSI MIN
1266 MAX 2715 TOT LD 315 BBL ROMO HES SI F/1 HR FLOW BK 103 BBL FL SWAB BK 53 BBL
FL 156 BBL TOT FL REC SI SD. (CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE SUPV., REGULATION/PRORATION DATE 1/10/02

Type or print name L.M. SANDERS

Telephone No. 915/368-1488

(This space for State use)

APPROVED BY [Signature] TITLE [Signature] DATE JAN 16 2002

Conditions of approval, if any:

EVAC 2963-001

(CONTINUED)

10/27/01 SWAB BK LD REC 170 BBL FL SD LEFT GOING DWN FLOW LINE.
10/28/01 CREW OFF.
10/29/01 UNSET PKR & CK F/FILL 35' FILL WASH OUT FILL DWN T/4671' COOH W/TBG & PKR GIH W/PMP
BBL 11 JTS TBG TAC & 136 JTS.
10/30/01 KILL WELL NO BOP SET TAC NU WH GIH W/PMP & RODS HANG ON RDMO DDU - WELL ON PROD
TEMP DROP F/REPORT.
12/27/01 WELL ON TEST - RECOVERED 11/13/01 - 31 BO 581 BW 3 MCF GAS 16% CO2,
11/19/01 35 BO 390 BW 8 MCF GAS 8% CO2, 12/09/01 31 BO 428 BW 7 MCF GAS 17% CO2
PMPG W/LUFKIN C640D-305-144 SL 126 SPM 9.6 W/2.25 TBG PMP 147 JTS 2-7/8 TBG EOT 4623
TAC SET @ 4274 185 1" N97 SUCKER RODS FL 381' ABOVE PMP OIL GRAV 39 WTR .05 WELL ON
PRODUCTION - COMPLETE DROP F/REPORT