NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
FILE	THE MEXICO OIL COMMISSION	Effective 1-1-65
U.S.G.S.	†	5a. Indicate Type of Lease
LAND OFFICE		State X Fee
· · · · · · · · · · · · · · · · · · ·	-	5. State Oil & Gas Lease No.
OPERATOR	J	5. State Off & Gas Lease No.
<del></del>		***************************************
SUNDF	RY NOTICES AND REPORTS ON WELLS  OPOSALS TO ORILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  TION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
	TION FOR PERMIT - " [FORM C-101] FOR SUCH PROPOSALS.)	
l.		7. Unit Agreement Name
WELL WELL	OTHER-	
2. Name of Operator		8. Farm or Lease Name
Shell Oil Company		State F
3. Address of Operator		9. Well No.
P. O. Box 1509, Mid1	and, Texas 79701	1
4. Location of Well		10. Field and Pool, or Wildcat
M	660 FEET FROM THE South LINE AND 660 FEE	Vacuum (G-SA)
UNIT LETTER,	FEET FROM THE LINE AND FEE	FROM
West	10N 29 TOWNSHIP 17S RANGE 35E	
THE LINE, SECTI	10N TOWNSHIP RANGE	NMPM.
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3976 DF	Lea
16.		
	Appropriate Box To Indicate Nature of Notice, Report of	or Other Data
NOTICE OF I	NTENTION TO: SUBSEQ	UENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
	OTHER	
OTHER		
	operations (Clearly state all pertinent details, and give pertinent dates, inc	
17. Describe Proposed or Completed O	operations (Clearly state all pertinent details, and give pertinent dates, inc	
17. Describe Proposed or Completed O		
17. Describe Proposed or Completed O work) SEE RULE 1103.	operations (Clearly state all pertinent details, and give pertinent dates, inc  8-28-73 to 9-4-73	luding estimated date of starting any proposed
17. Describe Proposed or Completed O work) SEE RULE 1103.  1. Fracture treate	Sperations (Clearly state all pertinent details, and give pertinent dates, inc 8-28-73 to 9-4-73 and open hole 4315 - 4747 with 20,560 gal Dowe	luding estimated date of starting any proposed
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17. Describe Proposed or Completed O work) SEE RULE 1103.  1. Fracture treate + 61,000# sand	8-28-73 to 9-4-73 ed open hole 4315 - 4747 with 20,560 gal Dowe in 2 stages.	luding estimated date of starting any proposed  11 K-1 frac fluid
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17. Describe Proposed or Completed Owork) SEE RULE 1103.  1. Fracture treate + 61,000# sand  2. Ran 152 jts. 2	8-28-73 to 9-4-73  ed open hole 4315 - 4747 with 20,560 gal Dowe in 2 stages.  3/8" tubing, hung at 4743'. Ran 1 1/2" pump	luding estimated date of starting any proposed  11 K-1 frac fluid
17. Describe Proposed or Completed Owork) SEE RULE 1703.  1. Fracture treate + 61,000# sand  2. Ran 152 jts. 2	8-28-73 to 9-4-73  ed open hole 4315 - 4747 with 20,560 gal Dowe in 2 stages.  3/8" tubing, hung at 4743'. Ran 1 1/2" pump	luding estimated date of starting any proposed  11 K-1 frac fluid
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17. Describe Proposed or Completed Owork) SEE RULE 1103.  1. Fracture treate + 61,000# sand  2. Ran 152 jts. 2  3. Placed on produ	Beginned by  Special State all pertinent details, and give pertinent dates, ince  8-28-73 to 9-4-73  In dopen hole 4315 - 4747 with 20,560 gal Dowe in 2 stages.  3/8" tubing, hung at 4743'. Ran 1 1/2" pump action.  A. E. Cordray  Staff Engineer  Only Sinced by	luding estimated date of starting any proposed  11 K-1 frac fluid  on 187 - 3/4" rods.
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CONDITIONS OF APPROVAL, IF ANY: