

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Geology, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-02937
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Phillips Petroleum Company		6. State Oil & Gas Lease No. B-2433-12
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762		7. Lease Name or Unit Agreement Name: EAST VACUUM GB/SA UNIT TRACT #2963
4. Well Location Unit Letter N : 660 feet from the SOUTH line and 1980 feet from the WEST line Section 29 Township 17S Range 35E NMPM County LEA		8. Well No. 002
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3969' GL		9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: REACTIVATE, CO, TREAT F/SCALE, ACIDIZE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/31/02 MIRU IDU
02/01/02 NU BOP MIRU SMITH RU GIH W/4-3/4 BLADE BIT & 1 COLLAR TAG CMT 1' F/SURF DRL T/218' CIRC CIN
02/02/02 DO CMT F/218-717' CIRC CIN
02/03/02 CREW OFF
02/04/02 CREW OFF
02/05/02 DO CMT F/717-1284'
02/06/02 DO CMT F/1284-1620' CIRC CIN TST CSG T/500 PSI OK
02/07/02 COOH W/TBG CIRS & 4-3/4 BLADE BIT GIH W/4-3/4 MILL TOOTH BIT COLLARS T/4274' DO CIBP CO T/4768
COOH W/TBG ID COLLARS & BIT GIH W/KS SD.
02/08/02 KILL COOH W/KS GIH W/BIT, SCRPR, TBG T/4288 COOH W/TBG, SCRPR, BIT GIH W/TP RITS & TBG T/4706 TST
TBG T/5000# PSI RU POOL RMP TRK & RMP SCALE CONVERTER OUT EOT COOH 8 STDS SET RITS @ 3721' EOT
@ 4264' LD CSG TST T/500 PSI OK SD.
(CONTINUE ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE SUPV., REGULATION/PRORATION DATE 3/8/02
Type or print name L.M. SANDERS Telephone No. 915/368-1488

(This space for State use)

APPROVED BY [Signature] TITLE [Signature] DATE 3/8/02
Conditions of approval, if any:

EVAC 2963-002 (CONTINUED)

02/09/02 MIRU HES TRK BRK DWN WO TRK TST LNS T/5300 PSI PMP 50 BBL PAD FW @ 4 BPM PMP 500 GAL 15%
FERCK ACID @ 4.49 BPM 807 PSI PMP 2125# RKSALT & 2125# FINE MESH SALT @ 4.55 BPM 846 PSI PMP
2000 GAL 15% FERCK @ 4.7 BPM 767 PSI PMP 3875# RKSALT & 3875 FINE MESH SALT @ 4.9 BPM 1601
PSI PMP 2000 GAL 15% FERCK @ 5.02 BPM 1490 PSI PMP 75 BBL FW @ 4.6 BPM 2116 PSI ISIP 1781 5
MIN 1632 10 MIN 1564 15 MIN 1488 PSI AVG RATE 4.5 MAX 5 BPM AVG PSI 1650 MAX 2121 RDMO HES
LEAVE SI 1 HR OPEN UP & FLOWBK LD REC 55 BBL SISD

02/10/02 CREW OFF

02/11/02 CREW OFF

02/12/02 OPEN UP & FLOW T'FRACTK FLOW BK 145 BBL SISD

02/13/02 OPEN & FLOW BK T'FRACTK UNSET PKR GIH TAG F/FILL 85' OF FILL COOH W/TBG PKR & TP GIH W/TBG SD

02/14/02 FIN GIH W/TBG CO FILL COOH W/TBG SD.

02/15/02 KILL WELL COOH W'KS GIH W/PROD TBG ND BOP NU WH GIH W/PMP & PU NEW STRING RODS LOAD &
TST HANG WELL ON SD.

02/16/02 RDMO DDU - WELL ON PROD - TEMP DROP F/REPORT

03/06/02 02/20: 77 BO 683 BW 117 MCF GAS 78% CO2
02/21: 80 BO 677 BW 131 MCF GAS 79% CO2
02/22: 81 BO 656 BW 123 MCF GAS 80% CO2 PMPG W/LUFKIN C640D305144 8.2 SPM 144" SL 147 JTS
2-7/8 J55 TBG EOT 4660' TAC @ 4246' 77 1" D90 RODS 85 7/8 D90 RODS 24 1" D90 RODS 2-3/4 X 24'
TBG PMP PMP INTAKE @ 4685' WELL ON PRODUCTION - COMPLETE DROP F/REPORT